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LO	AR Cate	EA 64 WEL	IO AC	RES	TLY	

NEW MECTOD OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

	Kerse	y & Cunpany	y	Terin Lakes (Lease) 28 185 28E 					
Well No	(Compan 14 , in, in	ny or Operator) SW 1/4 of.	SW	28 4, of Sec	, T	(Lease) 185	28 R	E NMPM.	
	rt	esia		Pool		Iddy		County.	
66 Well is		Sou	uth	line and	660		۱ m	lestline	
of Section		If State Lan	d the Oil and	d Gas Lesse No. is.		·····		·····	
D.:	Dece	mber 1,		19 Drilling v	was Completed.	January	5.		
Drilling Con	imencea	Ke	ersey & (Company		•		,,	
Name of Dri	lling Contractor	n1 /		*****					
	ove sea level at Top				The inf	ormation given	is to be kep	t confidential until	
				. Sands or Zon					
No 1 from	193° 2003	to	200 0		rom		to		
No 2 from	دن20	to	2019		rom				
No. 3, from.		to		No. 6, fi	rom		to	•	
			MPOR	TANT WATEB 8.	ANDS		-		
	on rate of water in 243								
No. 1, from.	~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		to	••••••	••••••••••	eet	••••••	•••••••••••••••••••••••••••••••••••••••	
1.o. 2, from	2'43 235		to			feet			
No. 3, from.		••••••	to			leet	••••••		
No. 4, from.			to		••••••	feet			
				CASING RECOBI					

SIZE	WEIGHT PER FOOT	NEW OB. USED	AMOUNT	eind of Shoe	CUT AND PULLED FROM	PERFORATION8	PURPOSE
3 578	23#	Used	532		1		
5 1/2	14#	New	Z.2.14			2006 - 2019	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	VHFRE SET	NO. BACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	8 5/8	532	50	Plug		
8	5 1/2	2044	100	Plug		

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) Acidized 25 jallons - Fractured using 8500# sand and 8500 gallons of water.

Zone 2006 - 1019

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Result of Production Stimulation. Increased from 10 bbls of oil/day natural to 40 bbls. of oil/day

and 10 bbls. of water.

RI BD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS	USED
	UGED

Rotary tools w	ere used from	g.7	feet, and from	feet to
Cable tools we	re used fromfeet to	<i></i>	feet, and from	feet tofeet.
		PRODUCT	ON	
Put to Produci	ີເອ. 5, ng,	63 19		
OIL WELL:	The production during the first 24 hours was	5 0 20	barrels of	80 liquid of which% was
	was oil;% was emulsion; 5 Gravity		% water; and	% was sediment. A.P.I.
GAS WELL:	The production during the first 24 hours was		M.C.F. plus	barrels of
	liquid Hydrocarbon. Shut in Pressure	lbs.		
Length of Tin	ne Shut in			
PLEASE	INDICATE BELOW FORMATION TOPS	IN COMPON	MANCE MURIT CIRCA	

BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

	Southeastern Ne 305				Northwestern New Mexico
T.	Anhy	Т.	Devonian	Т.	Ojo Alamo
Т.	Salt	Т.	Silurian		Kirtland-Fruitland
B.	Salt	Т.	Montoya		Farmington
T.	Yates	Т.	Simpson		
Т.	7 Rivers				
T.	Queen	Т.	Ellenburger	T.	Point Lookout
	Grayburg				Mancos
T'.	San Andres	T.	Granite	Т.	Dakota
T.	Glorieta	Т.			Morrison
	Drinkard			Т.	Penn
T.	Tubbs	Т.		Т.	
	Abo			Т.	
	Penn			T.	
Τ.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	Tc	Thickness in Feet	Formation
0	80		Caliche & Sanc				
30	215		Sand & red bea				
215	نۇپ (Sand & Shale				STATES AND STATES
230	305		Gyp & red beds		0	L COSIO	
305	350		anhy & red beas			1.2	· · · · · · · · · · · · · · · · · · ·
350	440		Gyp & red bed		1		
4 10	5 5 0		anhy				
550	610		anhy & brown lime				
510	710		anhy & lime shells		1		
710	1010	1 1	Anhy				
1010	1310	1	Lime & Anhy				1
1310	1410		Anhy				
1410	1510		Anhy & lime shells				
1510	16 20		Red rock & Anhy		1.1.1.1	· ·	
1620	1855		Anhy & Sandy lime			1 · · .	
1855	186 0	1 1	Gray lime				
18 60	197 0		Lime & Anhy		1		
1970	2010		Gray lime & gray sand				
2010	2057		Lime				· · · · · · · · · · · · · · · · · · ·
	2057		T .D.				
1980	2000		011 & yas - tested ♡ 2017', made 17 gal of o	1 In 1	hour.		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. February 15 1062

	redruary 15, 1963
Kersey & Company Company or Operator	Box 316, Artesia, New Mexico ^(Date)
Name Harved Keisen	Partner Position or Title