

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATED WELL, CORRECTLY

Twin Lakes

15 (Company or Operator) SW 28 185 (State) 28E
Well No. Artesia 1/4 of 1/4 of Sec. T. Eddy, R. NMPM.
360 South Pool, 1980 West County.
Well is 28 feet from line and 647 feet from line
of Section. Jan. 6, 1963 and the Oil and Gas Lease No. is 185, Jan. 19, 63
Drilling Commenced C. P. Drilling Company 19 Drilling was Completed 19
Name of Drilling Contractor O. Box 798, Artesia, New Mexico
Address
Elevation above sea level at Top of Tubing Head The information given is to be kept confidential until 19

1992

2004 OIL SANDS OR ZONES

No. 1, from 2016 to 2025 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FEB 1960
O. C.
ARTESIA, OFFICE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
3 5/8	287	Used	5	Common			
5 1/2	147	New	207	Float		2016 - 2045	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8 5/8	540	125	Plug		
7 7/8	5 1/2	2074	100	Plug		

RECORD OF PRODUCTION AND STIMULATION

Fractured zone (Record the Process used, No. of Cms. or Gals. used, interval treated, or 5000) with 5500 gallons of water and 300# of sand.

Increased production from 1 bbl. oil/day to 20 bbls. of oil

Result of Production Stimulation,....
and 5 bbls. of water.

Depth Cleaned Out.

RD OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2083 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Feb. 6, 1963, 19.
OIL WELL: The production during the first 24 hours was 25 barrels of liquid of which 80% was oil; 20% was emulsion; % water; and % was sediment. A.P.I. Gravity 36.
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....314	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....1570	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....1635	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	87		Caliche & Sand				
87	303		Red bed & gyp				
303	440		Anhy & Lime				
440	1310		Anhy & Lime				
1310	1420		Anhy				
1420	1625		Anhy & red rock				
1625	1915		Anhy & Lime				
1915	2005		Gray sand & lime				
2005	2083		Lime				
	2083		T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 15, 1963 (Date)
Company or Operator Kersey & Company Address Box 316, Artesia, New Mexico
Name Harold Kersey Position or Title Partner