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**NEW MEXICO OIL CONSERVATION COMMISSION**  
**MISCELLANEOUS REPORTS ON WELLS**

FORM C-103  
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		Address <b>Dumas "S", Mobeans, Texas</b>				
Lease	Well No. <b>1</b>	Unit Letter <b>K</b>	Section <b>10</b>	Township <b>18 South</b>	Range <b>26 East</b>	
Date Work Performed <b>See Below</b>	Pool <b>Atoka (San Andres)</b>	County <b>Eddy</b>				

THIS IS A REPORT OF: (Check appropriate block)

<input checked="" type="checkbox"/> Beginning Drilling Operations	<input checked="" type="checkbox"/> Casing Test and Cement Job	<input type="checkbox"/> Other (Explain):
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded well 12:30 P.M., 12-26-63. Drilled 9-5/8" hole to 1120'. Cemented 7", 20#/ft., J-75, SMC new casing at 1114 feet with 800 sx cement. Did not circulate cement to surface. Ran temperature survey. Found top of cement at 205'. Ran one inch pipe and re-cemented with 850 sx cement. Circulated estimated 15 sx cement to surface. W.O.C. 2:45 P.M., 12-29-63. After W.O.C. for 18 hours tested 7" casing with 1000 psi for 30 minutes, OK. Drilled out cement to 1117 feet and washed to 1120 feet. Tested cement job and formation with 500 psi. Pressure bled to 50 psi in 5 minutes. Unloaded hole with air. Well made 1 inch stream of water. 12-30-63, set retrievable cementer at 912'. Squeezed formation with 170 sx cement. Reversed out 20 sx cement. Reset cementer at 642' and shut well in with 400 psi. W.O.C. 2:00 A.M., 12-31-63. After W.O.C. 18 hours, drilled out cement to 1117'. Tested cement job of 7" casing with 450 psi. N.M.O.C.C. representative witnessed test. Now drilling below 1300 feet in 6 1/2" hole.

Witnessed by <b>J. C. Simons</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <b>[Signature]</b>	Name <b>G. G. Koenig</b>
Title <b>[Signature]</b>	Position <b>Lead Engineer</b>
Date <b>JAN 6</b>	Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>