

NUMBER OF COPIES RECEIVED		3
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Standard Oil Company of Texas, A Division of California Oil Company		Address Drawer "B", Monahans, Texas				
Lease Eva Holland Etal	Well No. 1	Unit Letter K	Section 10	Township 18 South	Range 26 East	
Date Work Performed See Below	Pool Atoka (San Andres)			County Eddy		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☒ Other (Explain): **Completion**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 6 1/2" hole to total depth of 1850'. Ran logs. Cemented 4 1/2", 9.5#/ft., J-55, SHC new casing at 1844' with 300 sx cement. Circulated estimated 125 sx cement to surface. W.O.C. 2:40 P.M., MDT, 1-5-64. Released rotary rig 6:00 P.M., MDT, 1-5-64. Pressure tested 4 1/2" casing to 1900 psi, OK. 1-7-64, perforated selected interval 1513-1748 with 30 shots. 1-8-64, fracture treated perforated interval with 64,000 gallons oil and 26,900 pounds sand using acid spearheads and ball sealers. Total load 1744 barrels oil. Well flowed 375 barrels load oil and died. Landed 2-3/8", 4.7#/ft., BUC new tubing at 1718'. Now recovering load oil, lack 1329 barrels.

RECEIVED

Witnessed by J. C. Simons	Position Engineer	Company Standard Oil Company of Texas, A Division of California Oil Company
----------------------------------	--------------------------	--

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by ML Armstrong	Name G. G. Koenig
Title Oil and Gas Inspector	Position Lead Engineer
Date JAN 14 1964	Company Standard Oil Company of Texas, A Division of California Oil Company