

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas

March 4, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, Eva Holland Etal
A Division of California Oil Company
(Company or Operator) (Lease)

Well No. 1, in NE $\frac{1}{4}$ SW $\frac{1}{4}$,

K, Sec. 10, T. 18S, R. 26E, NMPM, Atoka (San Andres) Pool

Unit Letter

Eddy

County. Date Spudded 12-26-63

Date Drilling Completed 1-5-64

Please indicate location:

Elevation 3349 K.D.B.

Total Depth 1850' PBDT 1804'

Top Oil/Gas Pay 1508'

Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 1513, 21, 31, 83, 1619, 38, 56, 59, 63, 71, 79, 1726, 38,

Open Hole None Depth 1844' Depth 1718' 42, 48.

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 15 bbls. oil, 33 bbls. water in 24 hrs, 0 min. Size Pump

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 64,000 gallons oil, 26,900 lbs. sand, acid spearheads & ball sealers.

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks March 1, 1964

Oil Transporter Permian Corporation, Midland, Texas

Gas Transporter No outlet at present time.

Remarks: * Circulated estimated 15 ex. cement to surface.
** Circulated estimated 125 ex. cement to surface.

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MAR 9 1964

I hereby certify that the information given above is true and complete to the best of my knowledge. ☒ P. C. C.

Approved MAR 9 1964, 19

Standard Oil Company of Texas
A Division of California Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: G. G. Koenig
(Signature)

By: M. C. Armstrong

Title Lead Engineer
Send Communications regarding well to:

Title OIL AND GAS INSPECTOR

Name A Division of California Oil Company

Address Drawer "A", Monahans, Texas

| OIL CONSERVATION COMMISSION | | |
|------------------------------|------------------|--|
| ARTESIA DISTRICT OFFICE | | |
| No. Copies Received <u>4</u> | | |
| DISTRIBUTION | | |
| | NO. FURNISHED | |
| CHIEF OF BUREAU | / | |
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| TRAINING CENTER | | |
| FILE | | |
| BUREAU OF MINES | / - | |
| | | |

INCLINATION REPORT

ONE CC MUST BE FILED WITH EACH COMPLETE REPORT

copy 12 57

Field Name Atoka (San Andres) County Hidalgo County, New Mexico **O.C.C.** Dist. No. II
 Operator Standard Oil Company of Texas Address Drawer "B" City Monahans, Texas
A Division of Calif. Oil Company
 Lease Name & No. Eva Holland Etal Well No. 1 **XXXXX** Section 10,
T18S, R26E

RECORD OF INCLINATION

| Depth (feet) | Angle of Inclination (degrees) | Displacement (feet) | Accumulative Displacement (feet) |
|--------------|-----------------------------------|---------------------|-------------------------------------|
| 0 | 0 | 0 | 0 |
| 500 | 1/2 | 4.3 | 4.3 |
| 820 | 1 | 5.6 | 9.9 |
| 1120 | 3-1/4 | 17.0 | 26.9 |
| 1220 | 4-3/4 | 8.3 | 35.2 |
| 1289 | 4-3/4 | 5.8 | 41.0 |
| 1339 | 4-3/4 | 3.3 | 44.3 |
| 1400 | 4-1/2 | 4.8 | 49.1 |
| 1460 | 4-1/2 | 4.7 | 53.8 |
| 1515 | 4-1/2 | 4.3 | 58.1 |
| 1660 | 4-1/4 | 11.4 | 69.5 |
| 1800 | 3-1/2 | 8.5 | 78.0 |
| 1850 T.D. | 3-1/2 | 3.1 | 81.1 |
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O. C. C.
ARTESIA, OFFICE

Total Displacement 81.1

Was survey run in Tubing _____ Casing _____ Open Hole XXX
 Distance to nearest lease line 330 feet
 Distance to lease lines as prescribed by field rules 330 feet

Certification of personal knowledge Inclination Data:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

M. H. Castleman
Signature

B. L. McFarland, Inc.
Company

Operator Affidavit:

(Note: Party making affidavit must strike out inapplicable phrases, and must file explanatory statement when applicable.)

Before me, the undersigned authority, on this day, personally appeared G. G. Koenig, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is the operator of the well identified in this instrument (that he is acting at the direction and on behalf of the operator of the well identified in this instrument), and that such well was not intentionally deviated from the vertical whatsoever. (and that such well was deviated at random for the reason described in the attached statement).

G. G. Koenig Lead Engineer
Signature and Title of Affiant

Sworn and Subscribed to before me, this the 7th day of January, 1964.

Notary Public in and for

INFORMATION AND INSTRUCTIONS AS PER
STATEWIDE RULE 54

II. INCLINATION SURVEYS

A. Requirement of

1. An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when as a result of any operation the course of the well is changed.

a. The first shot point of such inclination survey shall be made at a depth not greater than 500 feet below the surface of the ground and succeeding shot points shall be made either at 500 foot intervals or at the nearest drill bit change thereto; but not to exceed 1000 feet apart.

2. Inclination surveys conforming to these requirements may be made either during the normal course of drilling or after the well has reached total depth. Acceptable directional surveys may be filed in lieu of inclination surveys.

3. Copies of all directional or inclination surveys, regardless of the reason for which they are run, shall be filed as a part of or in addition to the inclination surveys otherwise required by this rule.

B. Reports

1. The report form prescribed by the Commission shall require that it be signed and certified by a party having personal knowledge of the facts therein contained.

a. The report shall include a tabulation of the maximum drifts which could occur between the surface and the first shot point and each two successive shot points, assuming that all of the unsurveyed hole between any two shot points has the same inclination as that measured at the lowest shot point, and the total possible accumulative drift, assuming that all measured angles of inclination are in the same direction.

2. In addition, the report shall be accompanied by a sworn statement of the operator, or of someone acting at his direction on his behalf either, (1) that the well was not intentionally deviated from vertical whatsoever or, (2) that the well was deviated at random, with an explanation of the circumstances.

3. The report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion form for the well.

4. The Commission may require the submittal of the original charts, graphs, or discs resulting from the surveys.