



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

CHANGE OF OPERATOR, EFFECTIVE JULY 1, 1960
FROM: STANDARD OIL COMPANY OF TEXAS, A
DIVISION OF CALIFORNIA OIL COMPANY -
TO: STANDARD OIL COMPANY OF TEXAS, A DIVISION
OF CHEVRON OIL COMPANY.

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 840 ACRES
LOCATE WELL CORRECTLY
Standard Oil Company of Texas,
A Division of California Oil Company
(Company or Operator)

Five Milled Steel
(Lease)

Well No. 1, in NE 1/4 of SE 1/4 of Sec. 10, T. 18 South, R. 26 East, NMPM.
Atoka (San Andres) Pool, 500y County.

Well is 1650 feet from South line and 2310 feet from West line
of Section 10. If State Land the Oil and Gas Lease No. is --

Drilling Commenced December 26, 1963 Drilling was Completed January 3, 1964

Name of Drilling Contractor B. L. McFarland, Inc.

Address 3612 W. Wall St., Midland, Texas

Elevation above sea level at Top of Tubing Head 3339
Not Confidential The information given is to be kept confidential until
1964

OIL SANDS OR ZONES

No. 1, from 700 to 920 No. 4, from -- to --
No. 2, from 920 to 960 No. 5, from -- to --
No. 3, from 960 to 1050 No. 6, from -- to --

RECEIVED

MAR 6 1964

D. C. C.
ARTESIA, OFFICE

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 0 to 660 feet. Fresh water
No. 2, from 11.7 to 119 feet. Fresh water
No. 3, from -- to -- feet.
No. 4, from -- to -- feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7"	20	New	1133	Guide	None	None	Surface String
4 1/2"	9.5	New	1833	Float	None	1919-1968	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
9 5/8"	7"	1133	1000	Pump & Plug	--	--
6 1/2"	4 1/2"	1844	300	Pump & Plug	--	--

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)
Fracture treated with 64,000 gallons oil and 26,900 lbs. sand with acid spearheads and ball sealers.

On potential test ending 3-3-64, well pumped 15 BB, 33 BW
Result of Production Stimulation in 24 hrs. 600 172, 39 avg. gravity.

Depth Cleaned Out

COORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to T.D. (1270') feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing March 1, 19 44

OIL WELL: The production during the first 24 hours was 45 barrels of liquid of which 31 % was
was oil; 1 % was emulsion; 68 % water; and % was sediment. A.P.I.
Gravity 30 degrees

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	800	800	Alluvium (Sand & gravel)				
800	470	330	Ls, sand, & shale				
470	700	230	Ls.				
700	980	280	Ls & Anhy.				
980	950	30	Dolomite & sand				
950	1270	320	Anhy & Dolomite				

OIL CONSERVATION COMMISSION
ARTESIA DISTRICT OFFICE

No. Copies Received	5
DISTRIBUTION	
	NO. FURNISHED
OPERATOR	
SANTA FE	1
PRORATION OFFICE	
STATE LAND OFFICE	
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.

Standard Oil Company of Texas, A
Division of California Oil Co.
Company or Operator G. C. Koenig
Name J. B. Koenig
March 4, 1944
Drummer "B", Houston, Texas
Address
Position or Title Lead Engineer