NO. OF COPIES RECEIVED		10	
DISTRIBUTION			
SANTA FE		1	
FILE		1	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		!
OPERATOR PRORATION OFFICE			
Operator Stan	dard	011	Ca
Address	ivis		ď
Reason(s) for filing	O AV		hox
New Well		p, ope.	00.0
Recompletion			

DISTRIBUTION	NEW MEXICO OIL	L CONSERVATION COMMISSION	Form C -104
SANTA FE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and		Supersedes Old C-104 and C-110
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO T	FRANSPORT OIL AND NATURAL	GAS
LAND OFFICE	<u>'</u>		
TRANSPORTER OIL ,			
GAS		10952550 T	RECEIVED
OPERATOR			The same years
I. PRORATION OFFICE			
Operator Standard Oil (	Company of Texas	7/1/1/	F TO STATE OF THE
A Division of	Chevren Oil Company	for feet e che	
Address			
3610 Avenue	- Snyder, Texas		20.
Reason(s) for filing (Check proper b	iox)	C*her - Please explain)	
New Well	Change in Transporter of:	- Goward Loos	Yes-
Recompletion	Ci Dry	y G. ts	
Change in Cwnership	Casinghead Gas Cor	ndensate 📋 🔍 🔍 👢	( type, ,
If change of ownership give name and address of previous owner			
and address of previous owner			
II. DESCRIPTION OF WELL AN	D LEASE		
Lease Name	Lease No. Well No. Pool	Name, Instading Fernation	Kind of Lease
Eva Holland et	a1 1 At	toka (San Andres)	State, Federal or Fee <b>766</b>
Location	- A 1	7.7.6	i L
<b>R</b>	990 Feet From The North	Line and 336 Feet From	The East
Unit Letter;;	restricmine		·
Line of Section 10	Township 188 Range	263 , 19494, <b>26</b> 8	County
Since of Section	250		<u> </u>
III. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GAS	•
Name of Authorized Transporter of	Oil or Condensate	Alace is Gree address to which appr	oved copy of this form is to be sent)
		P. 0. Box 3119, Kidls	· · · · · · · · · · · · · · · · · · ·
Permien Corporation Name of Authorized Transporter of	Casinghead Gas 🕶 or Dry Gas	Address Give address to which appr	oved copy of this form is to be sent)
Manie Of Maniotizate Management		• •	
i e e e e e e e e e e e e e e e e e e e	_	3 A 3- 6666 Atra-	
Phillips Petroleum C		P. O. Box 6666, Odes	
Phillips Petroleum C  If well produces oil or liquids,	Unit Sec. Twp. Ege.	. Is see setually connected? . W	hen
Phillips Petroleum C	Unit Sec. Twp. Ege.		
Phillips Petroleum C  If well produces oil or liquids, give location of tanks.	Unit Sec. Two. Ege. <b>X 10 188 2</b>	. is may more ally connected? W	hen
If well produces oil or liquids, give location of tanks.  If this production is commingled	Unit Sec. Two. Ege.  K 10 188 20  with that from any other lease or po		8-20-64
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA	Unit Sec. Two. Age.  X 10 188 20  with that from any other lease or po		8-20-64
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple	with that from any other lease or position — (X)	is mis more ally connected?  Web  Bool, give commingling order number:  If thew well Workover Deepen	Plug Back   Same Resty, Diff, Resty,
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA	Unit Sec. Two. Age.  X 10 188 20  with that from any other lease or po		8-20-64
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple	with that from any other lease or position — (X)	Second Commission   West   West	Ren 8-20-64  Plug Back   Same Resty, Diff, Resty, P.B.T.D.
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple	with that from any other lease or position — (X)  Date Compl. Ready to Prod.	is mis more ally connected?  Web  Bool, give commingling order number:  If thew well Workover Deepen	Plug Back   Same Resty, Diff, Resty,
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded	with that from any other lease or position — (X)  Date Compl. Ready to Prod.	Second Commission   West   West	Plug Back   Same Restr. Diff. Restv.  P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded	with that from any other lease or position — (X)  Date Compl. Ready to Prod.	Second Commission   West   West	Ren 8-20-64  Plug Back   Same Resty, Diff, Resty, P.B.T.D.
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or position — (X)  Date Compl. Ready to Prod.	Second Commission   West   West	Plug Back   Same Restr. Diff. Restv.  P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Is mis more ally connected?  Web  Col, give commingling order number:  If thew well Workover Deepen  Total Depth	Plug Back   Same Resty, Diff. Resty,  P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  Name of Producing Formation	Second Se	Plug Back   Same Res'r. Diff. Res'v.  P.B.T.D.  Tubing Depth
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,	Second Se	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,	Secondary and the second secon	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING,	Secondary and the second secon	Plug Back   Same Resty, Diff, Resty, P.B.T.D.  Tubing Depth  Depth Casing Shoe
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If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE	is all actually connected? We would be with the whell workever Deepen Total Death  AND CEMENTING RECORD  DEFTH SET	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, CASING & TUBING SIZE	is all actually cannebted? West only give commingling order number:  If thew Well Workover Deepen  Total Desth  AND CEMENTING RECORD  DESTH SET	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, CASING & TUBING SIZE	is all actually connected? We would be with the whell workever Deepen Total Death  AND CEMENTING RECORD  DEFTH SET	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for this	is all actually connected? West only give commingling order number:  If they well Workover Deepen Total Deepth  Total Deeth  DEFTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow.
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for this	is all actually connected? West only give commingling order number:  If they well Workover Deepen Total Deepth  Total Deeth  DEFTH SET  be after recovery of total volume of load o is depth or be for full 24 hours)	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow.
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Comple Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for this	AND CEMENTING RECORD  DEFTH SET  be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-  (ift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for this Date of Test  Tubing Pressure	AND CEMENTING RECORD  DEFTH SET  be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas	Plug Back   Same Res'v. Diff. Res'v.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow-  (ift, etc.)
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for this	AND CEMENTING RECORD  DEFTH SET  be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Plug Back   Same Resty, Diff, Resty,  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow.  lift, etc.)  Choke Size
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for this Date of Test  Tubing Pressure	AND CEMENTING RECORD  DEFTH SET  be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Plug Back   Same Restv. Diff. Restv.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size
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If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for this Date of Test  Tubing Pressure	AND CEMENTING RECORD  DEFTH SET  be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure	Plug Back   Same Resty, Diff, Resty,  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow.  lift, etc.)  Choke Size
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If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil-Bbls.	AND CEMENTING RECORD  DEFTH SET  De after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.	Plug Back   Same Restw. Diff. Restw.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- lift, etc.)  Choke Size  Gas-MCF
If well produces oil or liquids, give location of tanks.  If this production is commingled IV. COMPLETION DATA  Designate Type of Complete Date Spudded  Elevations (DF, RKB, RT, GR, etc.)  Perforations  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	with that from any other lease or position — (X)  Date Compl. Ready to Prod.  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE  Tubing Pressure  Oil Bbls.  Length of Test	Secol, give commingling order number:  If thew Well Workover Deepen  Total Death  Total Des Day  AND CEMENTING RECORD  DEETH SET  be after recovery of total volume of load of is depth or be for full 24 hours)  Producing Method (Flow, pump, gas)  Casing Pressure  Water-Bbis.  Bbls. Conversate/MMCF	Plug Back   Same Resty. Diff. Resty.  P.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS CEMENT  il and must be equal to or exceed top allow- iff., etc.)  Choke Size  Gas-MCF

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SWM Cai	16
E. W. MoCents	(Signature)
District Engineer	(T) I
	(Title)

April 18, 1966

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.