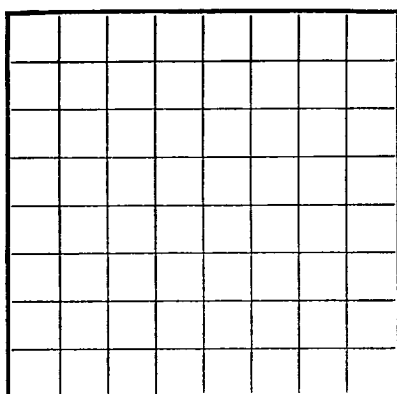


Form 9-330

Las Cruces
U. S. LAND OFFICE 028978-b

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Simms & Reese Oil Company Address 200 Booker Building
Lessor or Tract McClay Field No. Benson State New Mexico
Well No. 6 Sec. 33 T. 18S R. 30E Meridian NMPM County Eddy
Location 2310 ft. [N. of 8 Line and 330 ft. [E. of 8 Line of 33-18-30 Elevation _____
[S. of _____] [W. of _____] (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Date November 15, 1963Title Partner

The summary on this page is for the condition of the well at above date.

Commenced drilling October 24, 1963 Finished drilling November 1 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ **RECEIVED**
No. 3, from _____ to _____ No. 6, from _____ to _____
NOV 19 1963

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ O. C. C.
No. 2, from _____ to _____ No. 4, from _____ ARTESIA, OFFICE

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
of spots. If blanks or bridges were put in to test for water, state kind of material used, position and reasons of blanking or bridging. If the well has been perforated, state hole size, location, and number of the reasons for the work and its results. If there were any changes made in the casing, state them, and if any casing was it is of the greatest importance to have a complete record of the well. Please state in detail the kind of equipment used for									
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used

PLUGS AND ADAPTERS

Heaving plug—Material 20 ex. cement Length _____ Depth set 544'
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 544 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

L. W. Gray _____, Driller R. E. K. G. K. Parish _____, Driller
O. M. Johnson _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	155	155	Red Bed
155	200	45	Red Bed and Sand
200	235	35	Red Bed
235	255	20	Red Rock
255	275	20	Anhy
275	320	45	Anhy & Red Bed
320	330	10	Sand (wtr.)
330	385	55	Anhy (broken)
385	400	15	Anhy
400	415	15	Blue Shale
415	450	35	Anhy
450	525	75	Red Bed & some Blue Shale
525	542	17	Red Bed
542	544	2	Anhy
FROM—	TO—	TOTAL FEET	FORMATION

From Drillers Log

FORMATION RECORD—CONFIDENTIAL

16-48094-5

