NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-104 Supersedes C-104 and C-110 RECEIVED

1-nor in

## POTENTIAL TEST AND REQUEST FOR ALLOWABLE

## AND/OR

APR 6 1907

o. c. a. CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND T

Operator												
Mexwell	Dil Comp	iny										
Address 2017 Con	tinental	Natio	onal B	ank B	uilding	. Fort W	orth. Te	XES				
REASON (S) FOR FILIN	G (Check prop	er box)										
Change in Transporter (Check One)					W Change in Bl Re-completion Ownership							
OIL DRY GAS Other: (E)					plain) _/							
		UNDENSA		i		~	rom T	ncVo	od Car	6,,		
DESCRIPTION OF V	ELL AND	LEAS	<u> </u>						•			
Lease Name				Well	No.		e, Including I		Jama	no co	unty	
Location State			·		1	Unde	signated	<u>Maljama</u>	r - San Ar		Eddy	
UNIT LETTER	14					Cauth		<b>66</b> 0		West		
		•	99V	FEET FRO	OM THE	South	LINE AND	660	FEET FROM THE	WEBL		
LINE OF SECT	ION 36	, TOWN	(SHIP	17S -	RANGE	31E NMF	м.					
CERTIFICATE OF		CE AN		IORIZA	TION TO	TPANCO						
Transporter:	)il			densate		D TRANSPORT OIL AND NATURAL GAS						
Name:	mian Cor	oorat.		uciisai c		Transporter: Dry Gas Casinghead Gas Name: No outlet - gas being vented						
Address <b>P. O. B</b>						Address						
If well produces oil or lice	Texes	Unit	Sec.	Tup.	P							
location of tanks.	, g=/0		1	1 1	Rge.	IS Well Ac	tually Connec	cted?	When			
f this production is comm COMPLETION DAT	ingled with the	at from a	ny other	lease or p	pool, give (	commingling C	rder No.					
Designate Type O	f Completio	$u = \langle X \rangle$	) (011	Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	v. Diff. Res'	
Date Spudded			mpl. Rea	dy to Pro		Total Des	-				1 1	
				.,		Total Dep	uri		P.B.T.D.			
Pool Name of Prod. Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations	···· ··								Depth Casin	g Shoe		
			TUP							<u></u>		
HOLESIZE	1	TUBING, CASING, AND CASING & TUBING SIZE			DEPTH SET SACKS CEMENT							
· · · · · · · · · · · · · · · · · · ·				- <u> </u>							······································	
TEST DATA								<u> </u>				
OIL WELL												
ate of first prod.		Date of Test			Producing Method (Flow, pump, gas lift, etc.)							
ength of Test		Tubing Pressure			Casing Pressure Choke Size							
		Toonig Tressure			Cosing Pressure			Choke Size				
ctual Prod. During Test *	1	Oil - Bbls.				Water — Bbls.			Gas – MCF			
* Prod. after recov	ery of total vo	lume of	load oil	md must	ercent							
GAS WELL		,			exceed horn	iai unti attow	able or test m	ust be for ful	l 24 hrs.			
ctual Prod. Test - MCF/		Length o	f Test			Bbls. Cond	ensate/MMCF		Gravity of Co	ndensate		
esting Method (pitot, be	g Method (pitot, back pr.) Tubing Pressure		<u> </u>	Casing Pro	Casing Pressure							
						Cabing Pres			Choke Size			
hereby certify that the in	CERTIFIC						OIL C	ONSERV	ATION COM	MISSION		
t of my knowledge and be	lief, and furth	er certif	y, that th	e rules ar	nd regu-	APPROV	ED.	6 1	967	• •		
ons of the Oil Conservati	on Commissio	n have b	een comp	lied with			21	2 $1$	~~/	, 19 /	<u>ب</u>	
				•		BY	av.a	, Su	sitt			
$\sim$	<b>.</b> .	. /					ori and	GAS INSPE	CTOR			
- Anne	<i>[</i>	las	d			TITLE _			• • •			
Joseph D. Ker	(Signatu	ure)	/							•		
Secretary-Tr	asurer (Title)	<del>,                                    </del>				. If this	s is a request	for allowabl	e for a newly dr	illed or dea	epened well.	
· · ·		•				on the well	l in accordan	ce with Rule	tabulation of th	e deviation	tests taken	
Apr11 5, 19	(Date)					competitu	WC+++3+		ompletely for all			

OIL COM	ISERVATION COMMISSION						
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