

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico, January 22, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. L. R. Manning Federal "b" NCT-1, Well No. 2, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

M, Sec. 27, T. 18-S, R. 30-E, NMPM, North Benson Queen Grayburg Pool

Unit Letter

Eddy

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

660/S 500/W

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	519'	450
4-1/2"	3298'	600
2-3/8"	2768'	

County. Date Spudded 10-26-62 Date Drilling Completed 1-9-63  
Elevation 3445' Total Depth 3300' FRTD 3297'

Top Oil/OGG Pay 2771' Name of Prod. Form. Queen, Penrose & Grayburg

PRODUCING INTERVAL -

Perforations See Remarks

Open Hole - Depth 3299' Depth Casing Shoe 2770'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 72 bbls. oil, 0 bbls water in 4 hrs, 0 min. Size 24/64"

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks

Casing Tubing Date first new Press. 550# Press. - oil run to tanks January 16, 1963

Oil Transporter McWood Corporation (Trucks;)

Gas Transporter To be connected later

Remarks: Perforate 4 1/2" O. D. Casing with 1 shot per foot at 2771', 2775', 2780', 2975', 2985', 3280', 3294'. A/with 500 gal 15% LSTNEA. Reacidize with 1000 gals LSTNEA and 20,000 gals ref. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 25 1963, 19.....

TEXACO Inc.

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: (Company or Operator)  
(Signature)

Title: Assistant District Superintendent

Send Communications regarding well to:

Name: J. G. Blevins, Jr.

Address: P. O. Box 728, Hobbs, New Mexico

[illegible]

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

**FORM C-110**  
(Rev. 7-60)

2 57

Company or Operator <b>Texaco Inc.</b>				Lease <b>L. R. Manning Federal "b"</b>		Well No. <b>NCT-1 2</b>	
Unit Letter <b>M</b>	Section <b>27</b>	Township <b>18-S</b>	Range <b>30-E</b>		County <b>Eddy</b>		
Pool <b>North Benson Queen Grayburg</b>					Kind of Lease (State, Fed Fee) <b>Federal</b>		
If well produces oil or condensate give location of tanks			Unit Letter <b>M</b>	Section <b>27</b>	Township <b>18-S</b>	Range <b>30-E</b>	

Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/> <b>McWood Corporation (Trucks)</b>	Address (give address to which approved copy of this form is to be sent) <b>3rd Floor V&amp;J Tower Building Midland, Texas</b>
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Is Gas Actually Connected? Yes _____ No <input checked="" type="checkbox"/>		
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <input type="checkbox"/> <b>none</b>	Date Connected	Address (give address to which approved copy of this form is to be sent)

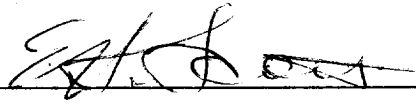
If gas is not being sold, give reasons and also explain its present disposition:

**To be connected later**

<b>REASON(S) FOR FILING (please check proper box)</b>	
New Well ..... <input checked="" type="checkbox"/>	Change in Ownership ..... <input type="checkbox"/>
Change in Transporter (check one)	Other (explain below)
Oil ..... <input type="checkbox"/> Dry Gas ..... <input type="checkbox"/>	
Casing head gas . <input type="checkbox"/> Condensate.. <input type="checkbox"/>	

**RECEIVED**  
**JAN 25 1963**  
**D. G. C.**  
**ARTESIA, OFFICE**

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.	
Executed this the <u>22</u> day of <u>January</u> , 19 <u>63</u> .	
<b>OIL CONSERVATION COMMISSION</b>	
Approved by <b>ML Armstrong</b>	By 
Title <b>OIL AND GAS INSPECTOR</b>	Title <b>District Accountant</b>
	Company <b>Texaco Inc.</b>
Date <b>JAN 25 1963</b>	Address <b>P.O. Box 728 Hobbs, New Mexico</b>

OIL CONSERVATION COMMISSION

2000 年 12 月 15 日

Figure 1. Schematic representation of the experimental design. The subjects were divided into two groups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group. The control group was divided into two subgroups: the control group and the experimental group. The experimental group was divided into two subgroups: the control group and the experimental group.

Figure 1. The effect of the concentration of the *Agaricus bisporus* spores on the growth of *Agaricus bisporus* and *Agaricus bisporus* spores on the growth of *Agaricus bisporus*.

1992

SAC, \_\_\_\_\_

## ACKNOWLEDGMENTS

U. S. O. S.

# NAME \_\_\_\_\_

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