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	Form .	80	C	able							U. S. I	AND OFFIC	E New	Mexico	
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							LU	G	OF	<i>)</i> ] ] ]	OR G			4	
	Locate well correctly   Company TEXACO Inc.   Lessor or Tract L. R. Manning Fed "b"   NCT-1 Address P.O. Box 728, Hobbs, New Mexico   Field North Benson State   Well No. 2   Sec. 27 T18-SR30-EMeridian   MMPM County   Eddy														
	Compa	ny <u>T</u>	EXAU	D Inc.	onn	 ina	Fod	"h	Addres	s t.s	th Benson	Queen	Nov	Mexico	-
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	Well N	0	28	Sec. <u>27</u>	<u>T18</u>	-SR	<u>30-ЕМ</u>	erid	lian NMPM		Cou	nty	Euuy		
	Location ft. $\begin{bmatrix} N \\ S \end{bmatrix}$ of Line and 500 ft. $\begin{bmatrix} L \\ W \end{bmatrix}$ of W Line of Sec. 27 Elevation3445 '														
	The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Signed														
	so far a	is can l	be det	ermined f	rom	aii av	anable r	eco Sign	ras. ned		Y Jac	hund	/		
	Data	Janu	ary	<b>21,</b> 19	63			~-8-			TitleAssi	stant	Distr		-
								tior	of the wel	lat	above date.			intend	lent
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	Commi			,					SANDS C					,	
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	No. 2, from to to No. 5, from to														
	No. 3, from to No. 6, from to														
	IMPORTANT WATER SANDS														
	No. 1,	from		<u>335'</u>	to		<u>345'</u>			, fro	<sub>m</sub> 278	8 <b>!</b> to	)	28051	
	No. 1, from 335' to 345' No. 3, from 2788' to 2805'   No. 2, from 1782' to 1801' No. 4, from to to														
	CASING RECORD														
	Size	Weigh	t T	Threads per M			Amoun	nt Kind of shoe (		Cu	t and pulled from	Perforated From- To-		Purpose	
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i	-1/2'	9 <sup>01</sup> -	CS9(GR	8-R	e <b>t.2</b> 5	55	329	81	Howco	5	None	" See	Attac	UEGiogether	e
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	MUDDING AND CEMENTING RECORD														
					eks of cement Method used Mud			Mud gravity	d gravity Amount of mud used						
	$\frac{\text{casing}}{-5/8!}$		522'		450			Howco							
	<u>י-270</u>		740'	description		-		Aquagel			- 50 sx				
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				haa	Fre					Date Depth shot			Depth clea	ned out	
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	Rotar	v tools	were	used from			feet	t to		_ fee	et, and from		feet to	feet	i

Tonucar	rd		ATES				
	21, 1		Put to producing <b>January</b> 17, 1963 32 barrels of fluid of which 100% was oil;%				
-			Gravity, °Bé. 32.2				
	% water; and						
	•		Gallons gasoline per 1,000 cu. ft. of gas				
' Rock pre	ssure, lbs. per sq. in		LOYEES				
D. M. W	alters						
К. М. В	ereutz	, Driller	, Driller				
		FORMAT	ION RECORD				
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DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

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## LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY Address . V. Got 725, Hobbs, How Mckies Company TixAQU Inc. Address V. Goz (25, Hobbs, How Mod.) Lesser of Twee L. R. Manning Ped. "b" FieldNerth Bensen Gugeli New Mexico Well Wo. 2. Sec. 27 748-SR30-Extention NMth County Edgy normality of branch list and law add to fraces comes bus at typoo a si driveral with address with abrosse of delines its most harmone to of more range. Bigned .... an Assistant District Super-Date January 21, 1963 Jrisbriefint. The company on this page is for the condition of the well at above date. Clearmand Andrey ... Qatober 26. ..... 19123 - Fairfad delitary - 33498278 9  $\mathcal{E}(\mathbf{C}) \geq 0$ OD. OR DAS BANES OF ZONES Dennie gas by St. No 1 from See Autroheda of an in the second of all the and the second 131 1 O . 51 SCHAR ASTAW THATHOTME 'coss 2700 L 00 1 No. 2, from 17621 10 15011  $N_0 \in (0,m)$ SEECKLIVGHED SHEEL ballen voor Threas per Male Announe Mind of show Con and pulled from ่ง⊳่ - เทยชรี -1 It la of the greatest importance to have a complete matory of the well. Please state in detail the dates of redristing together with the Gasons for the well, give its size and location. If the well, Please state in detail the dates of redristing, was of the well, give its size, position, and number "ejdetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number "ejdetracked" or bridges weep, purific forest for water, state had of material meed, so attion, and reautish of number of shore. If plugs or bridges weeppurific forest for water, state had of material meed, so attion, and results of hamping of half of the state is a size, position and number of shore of the state had of material meed, so attion, and results of the parties. HIZLOKA OF OIL OR CAS WELL ANDDING AND CEMENTING RECORD nere -tione des ensistes successions i Catvory in 14 Rocks Louise H 30 190 10 10 10 ्रहारू इ.स. १९८७ Section Sty loweo 184 :53 20 SX Logsund OUWOH <u>lo</u>a : -1/21 SEPPT PEUCIS AND ADAPTERS 11. whish plug-Massial fairward for the second ... JeandachC .... asia a successioned as a succession of the succe ALLER FOR FORTENDERE ອງສັດການ ເຊິ່ງເຊິ່ງ ເຊິ່ງ ແລະ ແ ເຊິ່ງ ໝໍສຽງ ເຊິ່ງແລະ ເຊິ່ງ ແລະ ແ Devente on Lie of 5 200 States in 198 WARD FER OUR 22333 6 Joor

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## L. R. MANNING "b" NCT-1 W. 1 #2.

Spudd d II-1/4" hole 3:00 A. M., October 26, 1962. Ran 519' of 9-5/8" O.D. Casing (19.37 lb. - Spiral Weld) and cemented at 522'. Cemented 9-5/8" O.D. Casing with 400 sx 4% gel and 50 sx regular. Cement circulated. Plug at 502'. Job complete 9:00 P. M. November 2, 1962. Bailed casing dry. Tested plug 9:00 to 9:30 P. M. November 3, 1962. No fluid entry, drilled out plug. Bailed hole dry. Tested 6:00 to 6:30 P. M. November 4, 58 1962. No fluid entry. Tested OK. Job complete 6:30 P. M., November 4, 1962.

Ran logs November 14, 1962.

- Core No. 1. From 2740' to 2788' (Rec 41') Slight show of oil. 2760' to 2764', 2765' to 2770', 2770' to 2781'. Bailed hole dry.
- Core No. 2 From 2950' to 3000'. (Rec 100%) Slight show of oil. Bailed hole dry.
- Ran 2738' of 7" O. D. Casing (23.0 lb. J-55) and set at 2740'. Mud up behind pipe with 50 sx Aquagel. Bailed hole dry.

Ran 3298' of 4-1/2'' O. D. Casing (9.5 lb. J-55) and set at 3299'. Plug at 3297'. Pulled 2738' of 7" casing (all of 7"). Cemented 4-1/2'' casing with 500 sx Class "A" cement. Used 10% salt by weight of mix water. Job complete 11:30 P. M., January 10, 1963.

Ran Gamma Ray Neutron Logs January 12, 1963.

Perforate 4-1/2" O. D. Casing with 1 shot per foot at 2771'; 2775', 2780', 2975', 2985', 3280', 3294'. Acidize with 500 gal 15% LSTNEA. Used 10 ball sealers. Reacidize with 1000 gals LSTNEA and 20,000 gals ref. oil with 1.5 lb. sand per gallon. Rate 22.5 BPM.

On 4 hour Potential Test ending 12:40 P. M., January 18, 1963, well flowed 72 BO and 0 water through 24/64" choke.

GOR - 276 Gravity - 32.2 Top of Pay - 2771' Bottom of Pay - 3294' USGS Date - January 9, 1963 TEXACO Inc. Date - January 18, 1963

## RECEIVED

JAN 2 = 1933

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