

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Artesia, NM 88410
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Gas ☐
☒ Well ☐ Other ☐

2. Name of Operator

Merit Energy Company

3. Address and Telephone No.

12222 Merit Drive, Suite 1500, Dallas, TX 75251 (214) 701-8377

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 560' FWL
SEC. 27, T-18S, R-30E

5. Lease Designation and Serial No.
North Benson Queen Unit NM-033795

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
North Benson Queen Unit 22

9. API Well No.
30-015-10208

10. Field and Pool, or Exploratory Area
Benson Queen Grayburg

11. County or Parish, State
Eddy, NM

12. HECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Add pay to existing zone

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent detail, and give pertinent dates, including estimated date of completion and proposed work if well is reentrally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached report of daily operations.

ACCEPTED FOR RECORD
OCT 24 1995

RECEIVED
OCT 31 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Regulatory Manager

Date

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.
*See Instructions on Reverse Side

Daily Operations Report

Well:	NORTH BENSON QUEEN #22	Objective:	ADD PAY AND ACIDIZE
Field:	BENSON QUEEN,	Job Type:	Add Pay
County:	EDDY	AFE #:	1139
State:	NM	WI:	AFE Amount: \$27,000.00
District:	West	NRI:	Cost To Date: \$10,468.00

Date 5/30/95 Daily Cost \$7,565.00

OPEN WELL UP & RU HYDROTESTERS TESTED TBG TO 5000# W/4 1/2 MODEL "R" PKR. SN & 111 JTS 2 7/8 TBG. SET PKR @ 2700'. LOADED BACKSIDE W/8 BBLS. RU ON TBG TEST LINES TO 4000#, ACIDIZE PERFS 2754 - 3288 W/3000GALS 15% HCL. PUMPED ACID AWAY, HAD REAL GOOD DIVERSION. MAX RATE 4.0 BPM. MIN RATE 3.0. MAX PSI 3000#, MIN 1270#, AVERAGE 2000#. ISIP 1640#, 5 MIN.-1510#, 10 MIN.-1430#, 15 MIN.-1380#. OPENED WELL UP TO FRAC TANK FLOWED BACK 47 BBLS. RU SWAB, MADE TOTAL OF 18 SWAB RUNS, RECOVERED 34 BBLS. FINAL FLUID LEVEL 2500' FROM SURFACE. TOTAL FLUID RECOVERED 81 BBLS. SI & SDON.

Date 5/31/95 Daily Cost

MIRU PRIDE. POOH W/PUMP & RODS, NU BOP. TOOH W/18 JTS 2 7/8 8RD & 93 JTS 10RD 2 7/8 TBG. PU 4 1/2 CSG SCRAPER. 3 3/4 BIT RIH W/TBG, TAGGED @ 3290'. RU PUMP TRUCK, CIRC 120 BBLS P/W. POOH W/TOOLS & TBG. RU JSI & PERFORATED 50 HOLES, 1 SPF FROM 2754, 55, 56, 57, 58, 68, 69, 70, 72, 73, 74, 2859, 60, 61, 69, 70, 71, 76, 77, 78, 79, 80, 2970, 71, 72, 75, 76, 77, 78, 82, 83, 3084, 85, 3125, 26, 27, 28, 29, 30, 3224, 25, 26, 3278, 79, 80, 81, 82, 88, 91, & 92. RD JSI, si & SDON.

Date 6/1/95 Daily Cost \$2,903.00

OPENED WELL UP. HAD 20# PSI ON TBGMADE 1 SWAB RUN, F.L. HAD 500 FREE OIL ON TOP. RELEASED PKR @ 2200' & POOH W/TBG. RIH W/TBG & NIPPLED DN BOP. LANDED TBG & PICKED UP PUMP. RIH W/RODS. HUNG WELL ON. TUBING @ 3270'. 18 JTS 2 7/8 8RD, 93 JTS 2 7/8 10RD, SN 3270'. ROD COUNT: 120 - 7/8", 9 - 3/4", PONY SUBS 8' - 2', PUMP 2 1/2 X 1 1/2 X 12'. SDON.

Date 6/9/95 Daily Cost

TEST: 2.25 OIL, 40 H2O

Date 6/10/95 Daily Cost

TEST: 2.5 OIL, 45 H2O

Date 6/11/95 Daily Cost

TEST: 2 OIL, 38 H2O FRW