

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
NM OIL (PERMIT IN COM)  
(Other Instructional  
Verbal side)  
Artesia, NM 88210

Form approved.  
Budget Bureau No. 42-R1424.

C/SF

5. LEASE DESIGNATION AND SERIAL NO.

LC 050429 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  WIW - SX TA AUG 3 1982

2. NAME OF OPERATOR NEWMONT OIL COMPANY  
3. ADDRESS OF OPERATOR O. C. D. ARTESIA OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' FSL 2310' FWL. Sec. 12-18S-R29E

7. UNIT AGREEMENT NAME WEST LOCO HILLS GRB #4 SD U

8. FARM OR LEASE NAME TRACT 4

9. WELL NO. 2

10. FIELD AND POOL, OR WILDCAT LOCO HILLS (Q. G. SA)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12-18S-29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3504'

12. COUNTY OR PARISH Eddy

13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)   
PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)   
REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. Pull tubing and packer
- 2. Spot sufficient cement across producing interval to tie back to production string casing seat, or set bridge plug near casing seat and cap with 25 sack cement plug.
- 3. Perforate base of salt @ 1027' and squeeze with 50 sacks cement leaving 100' plug in casing.
- 4. Perforate top of salt @ 400' and squeeze with 50 sacks cement leaving 100' plug in casing.
- 5. Set 15 sack cement plug at surface tying surface and production casing together.
- 6. Erect permanent well marker

- Note: (A.) Your office will be notified 24 hrs. prior to operations.
- (B.) All plugs will be verified
- (C.) Hole will be loaded between all plugs with 10# mud
- (D.) We do not plan to pull any casing.

18. I hereby certify that the foregoing is true and correct

SIGNED *Ernest J. McLaughlin* TITLE Area Manager DATE 7/23/82

(This space for Federal or State Approval)  
APPROVED BY (Orig. Sgd.) PETER W. CHESTER  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

AUG 2 1982  
FOR JAMES A. GILLHAM  
DISTRICT SUPERVISOR

\*See Instructions on Reverse Side