

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artesia, New Mexico      February 4, 1963  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

International Oil & Gas Corporation Simms & Rees, Well No. 2, in NW 1/4 NE 1/4, Federal

(Company or Operator)

(Lease)

B, Sec. 33, T. 18-S, R. 30-E, NMPM, North Benson Pool

Unit Letter

Eddy

Please indicate location:

D	C	B <sub>X</sub>	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-27-62      Date Drilling Completed 12-13-62  
Elevation 3502' GL      Total Depth 3388'      PSTD 3387'

Top Oil/Gas Pay 2845'      Name of Prod. Form. Queen-Grayburg

PRODUCING INTERVAL -

Perforations 2845-49'; 3372-76'

Open Hole None      Depth Casing Shoe 3388'      Depth Tubing 3323'

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 37 bbls. oil, 40 bbls water in 24 hrs, 0 min. Choke Size Pump

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): treated with 60,000 lb. sand using 1115 BLO.

Casing 50 lb Tubing Pump Date first new February 1, 1963  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter McWood Corporation

Gas Transporter Phillips Petroleum Corporation

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8	682	100
5 1/2	3388	325
2 3/8	3323	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 5 1963, 19

International Oil & Gas Corporation  
(Company or Operator)

By: *P. J. Davenport*  
(Signature)

Title. Production Superintendent  
Send Communications regarding well to:

Name. International Oil & Gas Corporation

Address. P.O. Box 427, Artesia, New Mexico

OIL CONSERVATION COMMISSION

By: *M. L. Armstrong*

Title. OIL AND GAS INSPECTOR

NUMBER	COPIES RECEIVED
	7
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS 1
PRODUCTION OFFICE	
OPERATOR	3

NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS**

**FORM C-110**  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>International Oil and Gas Corporation</b>				Lease <b>Simms &amp; Reese Federal</b>		Well No. <b>2</b>	
Unit Letter <b>B</b>	Section <b>33</b>	Township <b>18-S</b>	Range <b>30-E</b>	County <b>Eddy</b>			
Pool <b>North Benson</b>				Kind of Lease (State, Fed, Fee) <b>Federal</b>			
If well produces oil or condensate give location of tanks			Unit Letter <b>A</b>	Section <b>33</b>	Township <b>18-S</b>	Range <b>30-E</b>	
Authorized transporter of oil <input checked="" type="checkbox"/> or condensate <input type="checkbox"/>  <b>McWood Corporation</b>				Address (give address to which approved copy of this form is to be sent)  <b>Midland, Texas</b>			
Is Gas Actually Connected? Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>							
Authorized transporter of casing head gas <input checked="" type="checkbox"/> or dry gas <input type="checkbox"/>  <b>Phillips Petroleum Corporation</b>			Date Connected <b>2/1/63</b>	Address (give address to which approved copy of this form is to be sent)  <b>Bartlesville, Oklahoma</b>			

If gas is not being sold, give reasons and also explain its present disposition:

**REASON(S) FOR FILING (please check proper box)**

New Well ..... ☒  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ..... ☐  
Other (explain below)

**RECEIVED**

FEB 5 1963

U. S. G.  
ARTESIA, OFFICE

Remarks

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4th day of February, 19 63.

OIL CONSERVATION COMMISSION

Approved by

Title

Date

By

Title

Company

Address

**OIL AND GAS INSPECTOR**

**Production Superintendent**

**International Oil & Gas Corporation**

**P. O. Box 427, Artesia, New Mexico**

FEB 5 1963