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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

I. Operator
DEPCO, INC. ✓

Address
SUITE 204; FIRST NATIONAL BANK BUILDING, ARTESIA, NEW MEXICO 88210

Reason(s) for filing (Check proper box)

New Well	☐	Change in Transporter of:		Other (Please explain)
Recompletion	☐	Oil	☐	<i>From McWood Corp.</i> EFFECTIVE MARCH 1, 1967
Change in Ownership	☐	Casinghead Gas	☐	
		Dry Gas	☐	
		Condensate	☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name SIMMS & REESE FEDERAL	Well No. 2	Pool Name, including Formation BENSON, NORTH QUEEN GRAYBURG	Kind of Lease State, Federal or Fee FEDERAL	Lease No. LC028978(B)
Location Unit Letter B ; 660 Feet From The NORTH Line and 1650 Feet From The EAST Line of Section 33 Township 18 Range 30 , NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ THE PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P. O. BOX 3119, MIDLAND, TEXAS 79701			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ PHILLIPS PETROLEUM CORPORATION	Address (Give address to which approved copy of this form is to be sent) ODESSA, TEXAS			
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 33	Twp. 18	Rge. 30
				Is gas actually connected? YES
				When 2-1-63

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

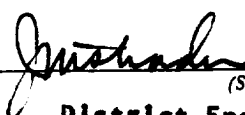
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
District Engineer
(Title)
(Date)

OIL CONSERVATION COMMISSION
FEB 21 1967
APPROVED _____, 19____
BY *W. A. Gressett*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.