

N. M. O. C. C. CORP.
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRI. JATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-02898-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

North Benson Queen
Unit

8. FARM OR LEASE NAME

9. WELL NO.

33

10. FIELD AND POOL, OR WILDCAT

Benson Queen Grayburg
North

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-18-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL
WELL ☐ GAS
WELL ☐ OTHER

Injection Well

2. NAME OF OPERATOR

TEXACO Inc. ✓

3. ADDRESS OF OPERATOR

P. O. Box 728, J Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FNL & 1650' FEL of Sec. 33, T-18-S, R-30-E,
Unit Letter B

14. PERMIT NO.

Regular

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3440' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Convert to Injection ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Pulled rods, pump and tubing. Checked TD @ 3380'.
2. Perforated 5-1/2" casing w/ 2 JSPI @ 3045, 53 & 3060'.
3. Ran tubing, packer and RBP, set RBP @ 3101'. Spotted 500 gals. 3% AF & 12% HCL acid across perforations 3045-60'. Set packer @ 3007'.
4. Fraced perforations w/ 10,000 gals. gelled brine water in 5/2000 gal. stages. Pulled tubing, packer and RBP.
5. Ran 2-3/8" plastic-coated tubing and packer, w/ packer set @ 2805'.
6. Loaded casing annulus w/ 30Bbls. fresh water treated w/ 25 gals. Nalco 945 corrosion inhibitor and 25 gals. Nalco 3656 oxygen suppressant.
7. Pressured w/ 500# on casing, held OK. Connected up ~~comple~~ on.
8. Conversion to injection completed 2-11-74.

~~32845-3376~~

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Asst. Dist. Supt.

DATE 2-15-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED
FEB 19 1974
U.S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.