m 9-331 1y 1963)	UN ED STA	TES SUBMIT IN TRIP.	SID" Dudeo	approved.	
iy 1963)	DEPARTMENT OF TH	(Other instructions of		t Bureau No. 42-R142 NATION AND SERIAL NO.	
	GEOLOGICAL S	URVEY	LC-02	8978B	
	RY NOTICES AND RE	EPORTS ON WELLS epen or plug back to a different reservoir. "for such proposals.)	6. IF INDIAN, A	LLOTTEE OR TRIBE NAM	
OIL C GAS C			7. UNIT AGREEM	ENT NAME	
WELL WELL	OTHER Injects	ion Well	8. FARM OF LEA		
TEXACO	Inc.			ISA NAME	
ADDRESS OF OPERATOR		Man Mandan QQOko	9. WELL NO.		
P. O. BOX 728, HODDS, New Mexico 88240 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				POOL, OR WILDCAT	
At surface			Oray Dur	son Queen	
660' FNL à 1 Unit Letter	650' FEL of Sec.	33, T-18-s, R-30-e	11. SEC., T., B., SURVEY (	M., OR BLK. AND PR ABEA	
PERMIT NO.			Sec 33,	T-18-8, R-3	
Regular	ID. ELEVATIONS (SF	how whether DF, RT, GR, etc.)	12. COUNTY OR	PARISH 13. STATE	
1 y y gan y anna anna	Check Appropriate Box To	o Indicate Nature of Notice, Report,		<u>}</u>	
NO	TICE OF INTENTION TO :		UBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF	PULL OR ALTER CASIN	G WATER SHUT-OFF	REPA	IRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTE	BING CASING	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABAN	DONMENT*	
REPAIR WELL (Other)	CHANGE PLANS	(Other) (Other) (Norm: Report r	esults of multiple completion on Well completion Report and Log form.)		
DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS (Clearly stat	te all pertinent details, and give pertinent details and measured and true v			
à pkr @ 33 sone at 46 w/ 1000 gs Flushed w/ @ 2890' w/ acid w/ 10	its Inc. 5-6-75. A2'. Acidize per CO#. Reset RBP ( 13. 15% acid w/ 1 13. BFW. Max pro par @ 2792. Acid	C/O from 3360-3387' a rfs 3372'-3376'. Unab 8 3085' w/ pkr @ 3020' 10%Musol & 5 gals. Nor essure 3000%. Swabbed 1dize perfs @ 2845'-28	et RBP 6 33 ble to break . Acidime flo/1500 gm 40 bbl. flu 49' w/ 500 acid. Flush	77' down perfs 3045- 1. acid.	
Ru Well Um à pkr © 33 some at 42 w/ 1000 gs Flushed w/ @ 2890' w/ acid w/ 10 3,000#. Ran 91 jts OK.	its Inc. 5-6-75. A2'. Acidize per CO#. Reset RBP 6 is. 15% acid w/ 1 / 13 BFW. Max pro / pkr @ 2792. Aci % Musol & 5 gals. . 2 3/8 PC thg &	C/O from 3360-3387' s rfs 3372'-3376'. Unab 8 3085' w/ pkr @ 3020' LOMMusol & 5 gals. Nor essure 3000%. Swabbed Ldize perfs @ 2645'-26	et RBP 6 33 ble to break Acidime flo/1500 gm 40 bbl. flu 40 bbl. flu 49' w/ 500 acid. Flush ested 5%" cm	77' down perfs 3045- 1. acid. id. Reset gals. 15% ed & tested ng. @ 500#	
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## Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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\*GPO 782-930

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