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14. PERMIT TO

CEIVED

## !ITED STATES SUBMIT IN DEPARTMENT OF THE INTERIOR verse side Instructions

Form approved. Budget Bureau No. 1004-0 Expires August 31, 1085

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

5. LEASE DESIGNATION AND SERIAL SI

LC-028978-B

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

	-		•			
INDRY	NOTICES	AND	REPORTS	$\bigcirc N$	WELL	ς

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals.)

WELL WELL OTHER Water Injection Well NAME OF OPERATOR Texaco Inc.

BUREAU OF LAND MANAGEMENT

ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240 LOCATION OF WELL (Report location clearly and in accordance with a y State requirements. See also space 17 below) At surface

Unit Letter B, 660' FNL & 1650' FEL

RECEIVED BY

**JUL** 13 1987 O. C. D.

ARTESIA OFFICE 15 ELEVATIONS (Show whether DF, RT, GR, etc.)

9. WELL NO. 10. FIELD AND POOL OR WILDCAT N Benson Queen Grayburg, 11. SEC., T., B., M., OR BLE. AND SURVEY OR AREA

North Benson Queen Unit

Section 33, T18S, R30E 12. COUNTY OR PARISH 13. STATE

Eddy

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Parotice of intention to:

TEST WATER SHETTOFF PULL OR ALTER CASING FRACTURE TREAM MULTIPLE COMPLETE вноот опесинал REPAIR WELL

CHANGE PLANS

3502' GL

WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ABANDON MENT\*

(Other) Temporary Abandon (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF :

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.).

- 1) Reclassify from SI-INJ to TA-INJ (Held for Remedial Work) effective 7/1/87.
- MIRU pulling unit. Install BOP. 2)
- 3) Release 5 1/2" Baker AD-1 packer. POH with 2 3/8" IPC tubing and packer.
- 4) By wireline, RIH with gauge ring and junk basket to 2775'. POH. RIH and set 4.24" CIBP at 2770' in 5 1/2" casing. Dump 40' of cement on top of CIBP. (Top perf at 2845'.)
- Circulate 5 1/2" casing with 67 bbls. of inhibited water. 5)
- Pressure tested 5 1/2" casing to 300 psi for 5 minutes, OK. 6)
- 7) POH and layed down 2 3/8" tubing. Rig down pulling unit.

Test and job witnessed by Mr. Johnny Robinson, NMOCD representative from Artesia.

18. I hereby certify that the foregoing	is true and correct	397-3571
SIGNED fater	TITLE Hobbs Area	Superintendent DATE July 2, 1987
(This space for Federal or State of	fice use)	
APPROVED BY	ANY:	ACCEPTED FOR RECORD
APTROVED FOR 12 MONT	H PERIOD	JUL 1 0 1987
ENDING 7/11/88	*See Instructions on Revers	ie Side SJS

\*See Instructions on Reverse Side