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May 1, 1965

(Date)

	SANTA FE / FILE / U.S.G.S.	REQUEST	FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  RECEIVED		
	FRANSPORTER GAS	_	K	CEIVED
	OPERATOR 3			MAY 3 1965
1.	Operator	./		MAY 3 1965
	Petroleum Corpor	ation of Texas		O. C. C.
	P. O. Box 752, Breckenridge, Texas			
	Reason(s) for filing (Check proper box)  Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	Change of Oper	ating Name
	Change in Ownership Casinghead Gas Condensate effective May 1, 1965			
	If change of ownership give name			
	and address of previous owner	Graridge Corporation, P.	O. Box 752, Breckenrid	ge, Texas
II.	DESCRIPTION OF WELL AND	LEASE		
	Legse Name Resler Yates State <del>Sa</del>		me, Including Formation - Artesia n Grayburg San Andres	Kind of Lease State, Federal or Fee State
	Location	2227 23 20 W 330   Quee	in oray sarg bar. miaces	Jean State
	Unit Letter I; 1	650 Feet From The South Lin	e and 330 Feet From	The East
	Line of Section 20 T	100 D	201 1000	7.1.
	Line of Section 29 T	ownship 18S Range	28E , NMPM,	Eddy County
Ш.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Water Injection Well			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)			
		Unit Sec. Twp. Rge.	Is gas actually connected? W	hen
	If well produces oil or liquids, give location of tanks.	Office Sec. Twp. rige.	is gas detadify connected?	11011
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'y, Diff, Res'y,			
	Designate Type of Complet		1 1 1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				·
V.	TEST DATA AND REQUEST OIL WELL		fter recovery of total volume of load oi opth or be for full 24 hours)	l and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks	Date of Test	Froducing Method (Flow, pump, gas	lift, etc.)
	Leady of Took	Tubing Pressure	Casing Pressure	Choke Size
	Length of Test	rubing riessure	Cusing Fressure	Choke Size
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI.	. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
	A books again that the outer and appropriate (CA of CA of CA		APPROVED	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		- MI Charittania	
	above is true and complete to the best of my knowledge and belief.		BY 11/2 WILLIAM	
			TITLE SEE GAS INSPECTOR	
	Charles It Smit		This form is to be filed in compliance with RULE 1104.	
	(Signature) Charles W. Smith		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-	
	Office Manager			
	$\ell$	Title)		vells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill but Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

 $Se_{\rm Parate}$  Forms C-104 must be filed for each pool in multiply