

Form 9-330

U. S. LAND OFFICE Artesia N. Mex.
SERIAL NUMBER USA LC-088719-
LEASE OR PERMIT TO PROSPECT _____ A

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

C. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Floyd W. Smith & Co., Inc. Address Box 1512, Midland, Texas
 Lessor or Tract USA-Light Field Not designated State New Mexico
 Well No. 1 Sec. 20 T. 18-S R. 30-E Meridian NM PM County Eddy
 Location 1980 ft. N. of S Line and 1980 ft. E. of W Line of Sec. 29 Elevation 3433
 (Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 16 June, 63 Signed Louis E. Holder, Jr.
Title Asst. Gen. Mgr.

The summary on this page is for the condition of the well at above date.

Commenced drilling 30 May, 1963 Finished drilling 6 June, 1963

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2842 to 2848 No. 4, from 3033 to 3043
 No. 2, from 2904 to 2917 No. 5, from _____ to _____
 No. 3, from 2986 to 2997 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
24#	10V	Used	\$28	Larkin					
1/2"	9.58	32	CPAI	3151	Larkin		2030	2037	Prod

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
529'		125	Pump & Plug	- - - -	- - - - -
1/2"	3150	131	Pump & Plug	- - - - -	- - - - -

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 3250 feet, and from -- feet to -- feet.
Cable tools were used from -- feet to -- feet, and from -- feet to -- feet.

DATES

10 June, 1963 Put to producing 12 June, 1963

The production for the first 24 hours was 190 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ~~22~~ _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. ~~Not known.~~

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM--	TO--	TOTAL FEET	FORMATION
0	548	548	Sand, Red Rock & Sall
548	1350	804	Anhy & Sall
1350	2465	1115	Anhy & lm.
2465	2865	400	lm & dol
2865	3250	385	lm & sd

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL			
16-48094-2 U. S. GOVERNMENT PRINTING OFFICE			
FROM-	TO-	TOTAL FEET	FORMATION