NO. OF COPIES RECEIVED 5		-	· · ·
DISTRIBUTION  SANTA FE  FILE  U.S.G.S.	REQUES	CONSERVATION COMMISSION OF FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO T	RANSPORT OIL AND NATURA	L GAS
TRANSPORTER OIL / GAS /			RECEIVED
OPERATOR / PRORATION OFFICE Operator			MAR 8 1987
Ernest A. Hanson			C. C. C. Artecia, office
Reason(s) for filing (Check prope New Well Recompletion Change in Ownership	Change in Transporter of: Oil X Dry (	Other (Please explain)  Gas Storm M  Effective Marci	nc 24 and Corp.
If change of ownership give named address of previous owner	ne		
II. DESCRIPTION OF WELL A	ND LEASE   Well No.   Pool N	ame, Including Formation	Kind of Lease
McCaw Federal		to Hills Grayburg SA	State, Federal or Fee Federal
Unit Letter ;	990 Feet From The North L.	ine and 2040 Feet Fro	m The West
Line of Section 19	Township 18 South Range 2	9 East , NMPM,	Eddy County
Name of Authorized Transporter of The Permian Corporat Name of Authorized Transporter of Phillips Petroleum C If well produces oil or liquids, give location of tanks.	ion Casinghead Gas X or Dry Gas  ompany Unit Sec. Twp. Rge.	Address (Give address to which app P. O. Box 3119, Midla Address (Give address to which app Bartlesville, Oklahom Is gas actually connected?	roved copy of this form is to be sent)  No. 100
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,		2-1-64
Designate Type of Compl	etion - (X)   Gas Well   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, ANI CASING & TUBING SIZE	D CEMENTING RECORD	
	CASING & FORING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours)	l and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod, During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drust C. Hauson			
(Signature)			
Onenator			
Operator (Title)			
March 7, 1967			
(Date)			

OIL CONSERVATION COMMISSION

1967 APPROVED THE AND GAS INSPECTOR TITLE \_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.