NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OIL CON	SERVATION COMMISSION	R Form Celo4
ANTA FE		OR ALLOWABLE	Supers Filed Old C1104 and C-1 Effective 1-1-65
TILE / V		AND	
J.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	s OCT 1 5 1969
AND OFFICE OIL /	CHANCE IN OPER	ATOR NAME FROM:	era .
TRANSPORTER GAS	HANSON OI	L COMPANY	O. C. C. ARTESIA, OFFICE
PRORATION OFFICE	_	CORPORATION	
perator Landson CLL	/	APRIL 1, 1970	
Address	Voii person		
	515, Roswell, New Mex	ico 88201	
Reason(s) for filing (Check proper box)	7-27	Other (Please explain)	
New Well	Change in Transporter of:	Effective Nove	mbar 1, 1969
Recompletion	Oil X Dry Gas	Ellective Nove	3mber 1, 1909
Change in Ownership	Casinghead Gas Condenso	are Wange from	I few lack
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
- '	Loco Hills Gr		or Fee Fed. NMO5525B
McCaw Federal			
	O Feet From The North Line	and 2040 Feet From T	he West
Unit Letter;;;	Feet From The		
Line of Section 19 Too	waship 185 Range	29E , NMPM, Edd	y County
Eme of Section			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	11241-02-1-01-0	
The Permian Corpor	ation	P.O. Box 3119, Mid Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Wind and December 1	
	Unit Sec. Twp. P.ge.	Is gas actually connected? Whe	n
If well produces oil or liquids,	C 19 18S 29E	No	•
give location of tanks.	\		
If this production is commingled wi	ith that from any other lease or pool, a	give commingling order number:	
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Basignate Type of Completi		1	T. S. C.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudde			- Control of the Cont
Flevetions (DF RKR AT CR. etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth.
Elevations (DF, RKB, RT, GR, etc.)	·		- Charles - Char
Perforations			Depth Casing Shoe
	Winds Mary Company	i i i i i i i i i i i i i i i i i i i	<u> </u>
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	in No.	· which it is a second of the	
	. ***	Service Control of the Control of th	
	7	at a second	
		fter recovery of total volume of load oil	and must be equal to or exceed top al
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a) able for this de	or be for full 24 hours/	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Oil Hun 10 1 disc	New Williams	S. A.	
A A March	Tubing Pressure	Casing Pressure	Choke Size
Length of Test	- Latine Service L	The state of the s	
Actual Prod. During Test	Qui-Bble.	Water - Bble.	Gas - MCF
Actual Flour Daining 100.	ماساه المستحدد	·	agos _t o.
- Sangara			** BANGE WAR
GAS WELL			Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Siderity or contamination
Ti Care State Stat		a to Description (Thubus 1 m)	Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Chore size
	·	200 200 200	ATION COMMISSION
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
		APPROVED	<u>/ </u>
I hereby certify that the rules an	d regulations of the Oil Conservation		resset
	the state of the s		
Commission have been complied	i with and that the information given the beat of my knowledge and belief.	BY	reserve
Commission have been complied above is true and complete to	i with and that the information given the best of my knowledge and belief.	BY) Wasser
Commission have been complied above is true and complete to	i with and that the information given the best of my knowledge and belief.	TITLE	
Commission have been complied above is true and complete to	i with and that the information given the best of my knowledge and belief.	TITLE This form is to be filed in	compliance with RULE 1104.
Commission have been complied above is true and complete to	i with and that the information given the best of my knowledge and belief.	Title This form is to be filed in	compliance with RULE 1104. by wable for a newly drilled or deep

Agent

(Title)

October 14, 1969 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.