

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS
OPERATOR	3
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

RECEIVED

MAY 3 1967

Martin Yates, III		O. C. C. ARTESIA, OFFICE	
323 Carper Building - Artesia, New Mexico 88210			
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE		Well No.	Pool Name, Including Formation	Kind of Lease
Lease Name	LDY	1	Wildcat Penasco Draw	State, Federal or Fee Federal
Location				
Unit Letter	C	990	Feet From The North Line and 2310	Feet From The West
Line of Section	26	Township	18S	Range 25E, NWPM, Eddy County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	The Permian Corporation	P. O. Box 3119 - Midland, Texas	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 26	Twp. 18S
		Range 25E	Is gas actually connected? No
			When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)		X		X					
Date Spudded	5-28-66	Date Compl. Ready to Prod.	3-11-67	Total Depth	2569'				
Loc. Penasco Draw Wildcat S A Yeso		Name of Producing Formation	S. A. Yeso	Top Oil/Liquid	1433'				
Perforations	24 1433-45 10 1574-79 20 1658-68 OH 1722-2569			Tubing Depth	2250'				
				Depth Casing Shoe	1722'				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	334'	150
6-1/4"	4 1/2"	1722'	450

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	3-11-67	Date of Test	4-23-67	Producing Method (Flow, pump, gas lift, etc.)	Pumping
Length of Test	24 Hrs.	Tubing Pressure		Casing Pressure	Choke Size
Actual Prod. During Test	20	Oil-Bbls.	20	Water-Bbls.	Gas-MCF 1STM

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

1. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED MAY 3 1967, 19	
Agent (Signature) (Title) 5-1-67 (Date)		BY W. A. Gressett OIL AND GAS INSPECTOR	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	