-		-						م د			<u> </u>
		NEW	MEXIC	0 011 0	CONSE	RVAT	10N C	OMMISSI	DN	<u></u>	FORM C-103 (Rev 3-55)
								WELLS			
		(Submit to	o appropri	ate Distri		e as p		mission Ru	le 1106)		
	ert G. H	anagan		ell No.		P. 0	. Bez	1737 , Township	Resvel1	Range	w Mexico
	raridge			1-L ⁴			5	18 - S		28	- B
ate Work Pe 8/2	rformed 5/63	Pool U	ndesig		<u> </u>	~ 1			ddy		
Beginni	ng Drilling Ope	rations		REPOR				Other (E	xplain):		
Pluggin	_		Rem	edial Work	¢						
20 20 10 4	SX COMO SX COMO SX COMO	at plug at plug at plug at plug round le tion cle	 3100 500' surf rel. f 	to to 4 ace, allod	3076' 80' (insta hele	in a 11ed bet	nd or	ut of s ulation plugs	4" pipe with dri ction. R 5	1111n	S D
Vitnessed by		R d		Position	<i>D:-4</i>			Company	(7. 17. TESIA, 1	
	Augh	C. Hans			REMED	et w		Robe	rt G. H	anaga	<u>n</u>
					GINAL W						
) F Elev.		T D		PBT	D			Producing	Interval	Сог	npletion Date
Fubing Diam	eter	Tubing	Depth	Oil String Diam			g Diame	eter Oil String Depth			
Perforated In	terval(s)						i				
Open Hole In	terval				F	roduci	ng Forma	ation(s)			
· <u>··</u> ·································				RESU	LTS OF	WORK	OVER		<u></u>	·····	·····
Test	Date of Test		Production B P D		Product MCFPD			Production BPD	GOR Cubic feet		Gas Well Potenti MCFPD
Before Workover											
After Workover											
	OIL CONS	ERVATION C	OMMISSION	1				fy that the in my knowled		en abov	e is true and comp
Approved by	11/13	Inesset	4			Name	Hi	igh t	" Han	n 4 m	\sim
Title	<u> </u>	INSPECTA	<u> </u>			Positi	on	artner		/	
Date	MAR 16	1964	···			Compa	^{.ny} R	obert (. Hanag	an	
	111111		<u> </u>			4					

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	•			SERVATION (OMMISSIC		
NUMBER OF COPIES	: _ ·	MEAIU				·	┼╍┼╍┼╍┼╍┼
DIST			Santa Fe,	New Mexico			┟╍┟╍┟╺┟╺╋╸╋╍┥
SANTA FF FILE							
U.S.G.S.	<u> </u>			-		+	┟─┼─┟─┼─╉╶╂──
TRANSPORTER	011		WELL	RECORD		 	┟╴┼╴┽╺┽╺╍
PRORATION OFFICE	GA3					x	
OPERATOR							
Pins The	new 1					 	┝╼┼╾╋╾┼╼┼╴╋
later than	twenty days af	ter completion of	of well. Follow	to which Form (instructions in Ru If State Land (les and Regula	tions	
						<i>V</i> 100	AREA 640 ACRES CATE WELL CORRECTLY
Robe	rt G. Ha	nagan pany or Operator)			Graridge	(Lease)	
Well No. 1-	•L, i	<u>NW 14</u>	of SW y	4, of Sec5	, т. 1	8 - 5	<u>r 28-е</u> , ммрм
	Undesig	nated		Pool,k	aay		
							line
of Section	5	If State I	and the Oil and	d Gas Lease No. is	B-38 2	3	
Drilling Comn	nenced	8		19.63. Drilling	was Completed		
Address			36838				
	e sea level at To				The ini	formation given is	to be kept confidential unti
			-	SANDS OB ZO			
No. 1, from		to	•••••	No. 4, 1	f ro m	1	0
No. 2, from		to		No. 5, 1	irom	1	0
							0
				TANT WATER S			DEIVEL 1934
Include data o	n rate of water	inflow and eleva		water rose in hole.		مې د مېږو	EL
						feet.	<u>~ 1034</u>
-							e 1 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 - 2 -
							ARTESING
No. 3, from			to	••••••		icet	OTESING
No. 4, from	••••••		to			feet	A1-
			`c	CASING RECOR	D	- 	
SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNŤ	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	s purpose
8 5/8"	24#	New	476	Davies 1	exas Pat	tern -	Surf
	┥─────	<u> </u>	<u>↓</u>	<u> </u>		х	
<u></u>	<u> </u>			++	· · · · · · · · · · · · · · · · · · ·	· · ·	
	<u> </u>	<u> </u>	I	·			<u> </u>
			MUDDING	AND CEMENTIN	G RECORD		·
SIZE OF HOLE	SIZE OF CASING	HERE P SET O	IO. BACKS	METHOD USED	G	MUD BRAVITY	AMOUNT OF MUD USED
11"	8 5/8 ⁿ 4	91	90 1	BJ Cementi	ng	-	
طبيب ويصحب							

BECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

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Result of Production Stimulation

Depth Cleaned Out.....

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	11.0	m-stem or	other special test	a or acviation (ubmit repo	ort on sepa	178-669, 30 "SI 2130- rate sheet and attach hereto	
			•	~	TOOLS					
Rotary	tools were	used from	0	feet toT.	D.6365	feet,	and from		feet to	fe e t.
Cable to	ols were	used from		feet to		feet,	and from		feet to	feet.
					PRODU	CTION				
	Producing.		&A 8/25							
OIL W	ELL: T	he product	ion during the fir	st 24 hours was.		•••••••	ba	rrels of li	quid of which	% was
	w	as oil;		% was emulsion	;		% wate	r; and	% was sediment.	ΑΡΙ
								,	,	A .1.1.
0 4 0 M										
GAS W	ELL: T	he product:	ion during the first	st 24 hours was.		••••••	. M.C.F . p	lus	bar	rels of
	lic	luid Hydro	carbon. Shut in F	ressure	lbs.					
Length	of Time S	Shut in	·····							
PLI	CASE IN	DICATE 1	BELOW FORM	ATION TOPS	IN CON	PO D M A X		H GROCI	RAPHICAL SECTION OF STAT	
				New Mexico		COMMAN	CE WIT	n Geogi	Northwestern New Mexico	NE):
T. Anh	y				ian			Т.		
T. Salt.		·····			n					
				T. Monto	ya				Farmington	
T. Yate	s 42	0		T. Simpso	on		•••••	Т.	Pictured Cliffs	
					2			Т.	Menefee	
					urger				Point Lookout	
					ash				Mancos	
					e				Dakota	
					••••••				Morrison	
									Penn	
										•••••
					MATION					••••••
		Thickness					1	Thickness		<u></u>
From	То 	in Feet	F	ormation		From	То	in Feet	Formation	
0	420	420	Red beds	anhu e	m cd					
420	685	265	Red f.g.s			& d o 1				
	1305	620	Predom. d	101. & an	uhy.s	m, re	d bds.			
	1795 2 1 55	490	Red sh &	f.g.sd.,	anhy	.& do:	1.			
	3755	1600	Dolo w/al Dol. & ar	hv.	su. 2	ONOS				
3755	4555	800	Sh. shly	do1. & a	unhy w	/strk	s sd.			
	6308	1753	B1k to B1	rn shly,	chty	d ol.	w/sdy	20nes		
6308	6365	57	Dol reef.	•						

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far an be determined from available records as can be determined from available records.

An	q-t	l	C.T.	tana	1 an 1/	'4/64
Address	P.	0.	Вох	1737,	Roswell,	N. Mex,
			0	/	••••••	

Position or Title Partner

#

Company of	r Operato	r	RODert	G.	Hanagan
	***	-	**		

Robert G. Hanagan