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## NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

## WELL RECORD


AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

**Graridge Corporation** **Resler Yates St.**  
**#317** **N/W S/E N/W** **2I** **18 S** **28 E**  
Well No. \_\_\_\_\_, in \_\_\_\_\_ 1/4 of \_\_\_\_\_ 1/4 of Sec. \_\_\_\_\_, T. \_\_\_\_\_, R. \_\_\_\_\_, NMPM.  
**Artesia** **North** **Pool,** **1650** **Eddy** **West** **County.**  
Well is \_\_\_\_\_ feet from \_\_\_\_\_ line and \_\_\_\_\_ feet from \_\_\_\_\_ line  
of Section **2I** If State Land the Oil and Gas Lease No. is **#647**  
Drilling Commenced **May 23rd**, 19**63** Drilling was Completed **May 29th**, 19**63**  
Name of Drilling Contractor **Pecos Drilling Co**  
**Artesia, New Mexico**  
Address \_\_\_\_\_

Elevation above sea level at Top of Tubing Head **3568** The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_  
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## OIL SANDS OR ZONES

No. 1, from **2073** to **2081** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
**2346** **2350**  
No. 2, from **2346** to **2350** No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
**2355** **2359**  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from **NONE** to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

RECEIVED

JUN 10 1963

O. C. C.  
ARTESIA, OFFICE

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	32	Used	549	T.P.	None		
4-1/2	9.5	N&U	2397	Float	None	2349-2holes 2357-2holes	Prod. "

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10-3/4	8-5/8		150	Plug		
4-1/2						
6-7/8	4-1/2	2397	150	Plug		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated casing perforations with 250 gal H.E. Acid, 19,000 gal. Jelled fresh water and 12,000 lbs. 20/40 sand. Max. PSI 3200# Min. PSI. 2700#

Result of Production Stimulation \_\_\_\_\_

Depth Cleaned Out \_\_\_\_\_

**F    ORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 2397 T.D. feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**May 9th**

**PRODUCTION**

Put to Producing \_\_\_\_\_, 19\_\_\_\_

OIL WELL: The production during the first 24 hours was 73 ~~88~~ or 66 bbls barrels of liquid of which 12 or 9 bbls % was  
 was oil; 37 % was emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % was sediment. A.P.I.  
 Gravity \_\_\_\_\_

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of  
 liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

**PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	T. Montoya.....	T. Farmington.....
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... <u>2073</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg..... <u>2359</u>	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T. ....	T. Morrison.....
T. Drinkard.....	T. ....	T. Penn.....
T. Tubbs.....	T. ....	T. ....
T. Abo.....	T. ....	T. ....
T. Penn.....	T. ....	T. ....
T. Miss.....	T. ....	T. ....

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Stks.Sand & Red Bed				
250	490	240	Anhyd.				
490	650	160	Anhyd.& SALT				
650	2050	1400	Anhyd.Stks.Sand,Shale and Dol.				
2050	2073	23	Dense Dol.				
2073	2084	11	Oil Sand Ist.Grayburg (Water & Gas show no free oil)				
2084	2302	218	Dol. Strks.Shale				
2302	2359	57	Dol.& Sand Strks(Premier)Oil shows 2346-50 2355-59)				
2359	2400	41	Dol.Strks.Sand(San Andres)No Oil Show				
	2400	T.D.					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

**Graridge Corporation**

**June 10th. 1963**

**Drawer B Artesia, New Mexico.** (Date)

Company or Operator \_\_\_\_\_

Address \_\_\_\_\_

Name J. L. Graridge

**Dist.Supt.**

Position or Title \_\_\_\_\_