		×	- 1		
-	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE / FILE / / /	REQUEST F	ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
-	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASE CEIVED			
	IRANSPORTER GAS GAS OPERATOR			JUN 1 9 1969	
1.	PRORATION OFFICE				
	American Petrofina Company of Texas				
ł	American Petrofina Company of Texas				
	P. O. Box 1311, Big Spring, Texas 79720				
	eason(s) for filing (Check proper box) Other (Please explain)				
	ew Well Change in Transporter of:				
	Recompletion	OII X Dry Gas			
	Change in Ownership	Casinghead Gas Condens			
	If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND LEASE Vell No. Pool Name, Including Formation Artesia Kind of Lease				Lease No.	
Lease NameWell No. Pool Name, Including Formation ArtesiaKind of LeaseResler Yates State317Queen Grayburg San AndresState, Federal or Fee				or Fee State #647	
	Location		<u> </u>		
	Unit Letter F ; 1650 Feet From The North Line and 1650 Feet From The West				
	0				
	Line of Section 21 Tow	nship 18S Range 28	3E , NMPM,	EddyCounty_	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS					
	Name of Authorized Transporter of Oil	Condensate	Address (Give address to which approv	ed copy of this form is to be sen:)	
	Navajo Refining Compa	my fice time Dun	North Freeman Ave., Art	<u>esia, New Mexico</u> 88210	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)				
	None		Is any actually connected? Whe	an.	
	If well produces oil or liquids,	Unit N Sec. 21 Twp. Rge.			
	this production is commingled with that from any other lease or pool, give commingling order number:				
		h that from any other lease or pool, p	give commingling order number:		
1 ¥ .	COMPLETION DATA		New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
	Designate Type of Completio				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top On/Gds Pdy		
	Perforations	N		Depth Casing Shoe	
	Ferforations				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to the for this death or he for full 24 hours)				and must be equal to or exceed top allow-	
Υ.	able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Plow, pump, gas in	<i>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</i>	
	Longth of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
			L		
	· ·				
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D				
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED JUN 26	1369 19	
			APPROVED	resset	
			BY XMASSILV		
	$\hat{\mathcal{A}}$		TITLEUIL AND GAS INSPECTOR		
			This form is to be filed in compliance with RULE 1104.		
	And Courses J. M. Denson		to the in a request for showship for a newly drilled or deepened		
	(Signature)		I wait the form must be accompanied by a tabulation of the deviation		
$\checkmark$	Asst. District Mgr.		- All sections of this form must be filled out completely for allow		
	(Title)		able on new and recompleted wella.		
	June 18, 1969			II, III, and VI for changes of owner, rter, or other such change of condition.	
	(D	ate)	Separate Forms C-104 mu	st be filed for each pool in multiply	
			Separate Forms C-104 must be filed for each pool in multiply		