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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

APR 29 1964

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office in which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARTESIA, NM 24 April 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

CIMA CAPITAN, INC. (NSL) ADKINS WILLIAMS, Well No. 7, in SE 1/4 SE 1/4,

(Company or Operator)

(Lease)

P, Sec. 17, T. 18S, R. 28E, NMPM, ARTESIA, Pool

Unit Letter

EDDY

Please indicate location:

County. Date Spudded 8-7-63 Date Drilling Completed 9-5-63
Elevation 3610 GL Total Depth 2460 PBD 2459

Top Oil/Gas Pay 2024 Name of Prod. Form. Grayburg-San Andres

PRODUCING INTERVAL - One hole at: 2314; 2311; 2303; 2211;
2208; 2175; 2040; 2033; 2027

Perforations
Open Hole Depth Casing Shoe 2460 Tubing 2210

OIL WELL TEST -

Natural Prod. Test: bbls, oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 1 bbls, oil, 23 bbls water in 24 hrs, min. Choke Size P

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 16000 gal water, 11000 # sand

Casing Tubing Date first new Press. 3400 Press. oil run to tanks March 20, 1964

Oil Transporter Conoco Pipeline

Gas Transporter None

Remarks:

* Two stage cementing tool set at 550' and cemented with 75 sacks, and 30 sacks used at top of casing.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 29 1964, 19.

CIMA CAPITAN, INC. (NSL)

(Company or Operator)

OIL CONSERVATION COMMISSION

By: M. L. Armstrong

Title: OIL AND GAS INSPECTOR

By: Lewis C. Baker (Signature)

Title: SECRETARY TREASURER

Send Communications regarding well to:

Name: SAME, Box 1343, Artesia, NM

Address: