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NEW MEXICO OIL CONSERVATION COMMISSION
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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 04 1983

O. C. D.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT DEPTH. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water injection well	7. Unit Agreement Name
2. Name of Operator Collier & Collier ✓	8. Farm or Lease Name Adkins William State
3. Address of Operator P.O. Drawer R Artesia, New Mexico 88210	9. Well No. #7
4. Location of Well UNIT LETTER P 330 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 18 RANGE 28 NMPM.	10. Field and Pool, or Wildcat Artesia
15. Elevation (Show whether DF, RT, GR, etc.) 3610 GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Return well to active injection <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to run casing scraper to clean out scale. Old records indicate a possible casing leak around 900'. If this is found to be correct, will squeeze w/approximately 100 sxs of cement, drill out and pressure test. If pressure test ok will run plastic lined tubing w/packer to approximately 2000', bill annulus w/inert fluid, pressure test casing to 500# and return to injection.

Proposed word to start immediately upon completion of work on Welch State #8-k 17-18-28.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Vickie Juel TITLE Production Clerk DATE 3-3-83

APPROVED BY Mr. Walker TITLE OIL AND GAS INSPECTOR DATE MAR - 9 1983

CONDITIONS OF APPROVAL, IF ANY:

Notify NMOCC at sufficient time to witness
Pressure Test