

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN 1 LIFICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

Saunders "A", LC060904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME **#4 Sand West Loco Hills Graybur**

8. FARM OR LEASE NAME

Saunders "A"

9. WELL NO.

8-A

10. FIELD AND POOL, OR WILDCAT

Loco Hills

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 12, T.18 S.R29E

12. COUNTY OR PARISH

Eddy

13. STATE

N. Mex.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Dixon & Yates Oil Company

3. ADDRESS OF OPERATOR

323 Carper Building, Artesia, New Mexico.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface 2310' FSL, 990' FWL (NW1/4SW1/4) Section 12, Township 18 South, Range 29 East,

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3500' Ground Level.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Total depth, 2695'. Cored from 2630 to 2695. Ran 80 joints (2569') of new 9.5" 4 1/2" casing, set at 2580' KBM, with full flow packer shoe. Cemented with 100 sacks regular cement, plug down at 4:30 P.M., December 1, 1963. Cement ports opened and packer set at 500#. Cement ports closed and sleeve and nose pumped out @ 2200#. Open hole from 2580' to 2695' checked with wire line, no obstructions. Casing set on Larkin Type H well head with 2" Bull plug on one side and 2" X 8" steel nipple with 500# Plug valve on other side. Collar with 4 1/2" X 2" swedge and 500# plug valve on top. This well probably will be turned over to Newmont Oil Company, Unit Operator of West Loco Hills Grayburg No. 4 Sand Unit.

RECEIVED

DEC 5 1963

U. S. GEOLOGICAL SURVEY
ARTESIA, OFFICE

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DEC 5 1963
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNER

TITLE **Bookkeeper**

DATE **Dec. 5, 1963.**

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.