

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other instruct.
verse side)CATE*
on re-Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-060904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Newmont Oil Company ✓
3. ADDRESS OF OPERATOR
Room 303, First National Bank Building, Artesia, New Mexico
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2310' FSL and 990' FWL of Section 12; T-18-S, R-29-E

7. UNIT AGREEMENT NAME

W. Loco Hills G 4S UT

8. FARM OR LEASE NAME

Tract 13

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Loco Hills11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 12 - 18S - 29E - NMPM**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3500 GR

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☒SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**11/24/66 Sandrill at 2661' for 30 minutes and spot 500 gallons 28% acid.
Frac with 358 barrels salt water with 24,000# of 20/40 sand.**

11/27/66 Circulate out to 2680'.

**11/28/66 Run tubing and rods and put on pump. Production was not improved.
Well test indicates production about same as before frac; 1 RO and
20 BwpD.**

RECEIVED

DEC 21 1966

DEC 21 1966

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DEC 21 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED **H. J. LEDBETTER**TITLE **Division Superintendent**DATE **December 20, 1966**

(This space for Federal or State office use)

APPROVED BY
CONTINUATIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
DEC 22 1966R. L. BEEKMAN
ACTING DISTRICT SUPERVISOR

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.