

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

O'Connor's.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other P & A

2. Name of Operator
Yates Petroleum Corporation

3a. Address
105 So. 4th St. - Artesia, NM 88210

3b. Phone No. (include area code)
505-748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FSL & 990' FWL of Section 12-T18S-R29E (Unit L, NWSW)

5. Case Serial No.
LC-060904

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
WLHU G4S Unit Tract 13-8

9. API Well No.
30-015-10281

10. Field and Pool, or Exploratory Area
Loco Hills-Q-GB-SA

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3-22-2002 - Moved in and rigged up pulling unit and cement equipment. Moved in 2-3/8" workstring. RIH with tubing and notched collar and hit at 38'. Fell thru. TIH and hit at 140' and fell thru. TIH and hit at 157'. Turned on tubing. POOH with tubing. Had dirt scale and pieces of metal from tubing and casing. RIH with impression block. TOOH. TIH with sutibng spear and POOH. Surface casing is bad. Rigged down pulling unit. Dug out cellar. Will repair surface casing and 4-1/2" casing before resuming plugging operations.

3-23-2002 - Cut off 9-5/8", 7-5/8" and 4-1/2" casing. Repaired 7-5/8" and 4-1/2" casing to surface. Covered up cellar. Rigged up pulling unit. Nippled up wellhead and BOP. Rigged up floor and tubing equipment. Shut well in for night.

3-24-25-2002 - Shut down for weekend.

3-26-2002 - Opened up well. TIH with 3-7/8" long taper mill, collars and tubing. Rigged up reverse unit and drilled from 147' to 1625'. POOH with tools. Shut well in for night.

CONTINUED ON NEXT PAGE:

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)
Rusty Klein

Title Agent for BCM & Associates

Signature *Rusty Klein* Date April 8, 2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	APPROVED APR 15 2002 LES BABYAK PETROLEUM ENGINEER
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

YATES PETROLEUM CORPORATION
WLHU G4S Unit Tract 13-8
Section 12-T18S-R29E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

3-27-2002 - Opened up well. TIH with mill, collars and tubing to 1625'. Rigged up reverse unit. Drilled out to 2520'. Circulated clean. Rigged down reverse unit. POOH with tubing, collars and mill. Rigged up wireline. TIH with CIBP and stopped at 60'. Possibly parted. Could not work thru. POOH with CIBP. Rigged down wireline. TIH with tubing open ended to 2520'. Spotted 50 sacks Class C Neat cement. POOH with 60 joints. WOC. Shut well in for night.

3-28-2002 - Opened up well. TIH with tubing and tagged plug at 2001'. Circulated hole with plugging mud. POOH with tubing. Rigged up wireline. Perforated 4-1/2" casing at 1050'. POOH with wireline. Rigged down wireline. TIH with AD-1 packer to 758'. Squeezed with 75 sacks Class C Neat cement. WOC 4 hours. Rigged up wireline. TIH with bars - did not tag cement. POOH with wireline and rigged down wireline. Squeezed with 75 sacks Class C Neat cement. WOC. Shut well in for night.

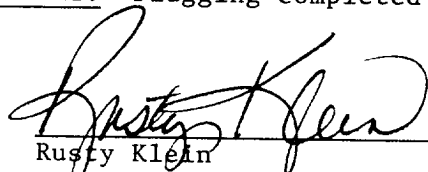
3-29-2002 - Opened up well. Rigged up wireline. TIH with bars - did not tag cement. POOH with wireline. Rigged down wireline. Packer hung up. Worked loose. POOH with packer. Repaired packer and TIH with packer to 758'. Squeezed with 75 sacks Class C Neat cement. WOC 4 hours. Rigged up wireline. TIH with bars - did not tag cement. POOH with wireline and rigged down wireline. Pumped 10 bbls with 4 bags of LCM. Pumped 75 sacks Class C cement with 2% CaCl₂. WOC. Shut well in for night.

3-30-4-1-2002 - Opened up well. Rigged up wireline. TIH with bars and tagged plug at 936'. POOH with wireline. RIH and perforated 4-1/2" casing at 486'. POOH with wireline and rigged down wireline. TIH with tubing. TOOH with tubing. Rigged down tubing equipment and floor. Nippled down BOP and 4-1/2" casinghead. Installed 4-1/2" X 2" swedge with valve. Squeezed with 100 sacks Class C Neat cement. WOC. Shut well in for night.

4-2-2002 - Opened up well. Rigged up wireline. TIH and tagged plug at 146'. Perforated 4-1/2" & 7-5/8" casing at 100'. POOH with wireline. Rigged down wireline. Circulated 70 sacks Class C Neat cement down 4-1/2" casing and up to surface of 7-5/8" casing. Cement started falling. WOC 4 hours. Rigged up wireline. TIH and tagged plug at 50'. Circulated 75 sacks Class C Neat cement. WOC. Shut well in for night.

4-3-2002 - Opened up well. TIH and tagged plug at 34'. Squeezed with 100 sacks Class C Neat cement. Cement kept falling. WOC 4 hours. Filled hole with 25 sacks of Class C Neat cement. WOC. Shut well in for night.

4-4-2002 - Opened well up. Hole still full of cement. Rigged down pulling unit and moved out. PLUGGED AND ABANDONED - FINAL REPORT. Plugging completed 4-3-2002.


Rusty Klein
Agent for BCM & Associates
April 8, 2002