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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

| | | | | | | | |
|--|--|------------------------|-------------------------|---|--------------------------|---------------------|--|
| Name of Company Graridge Corporation | | | | Address Drawer B, Artesia, New Mexico | | | |
| Lease Kesler Yates State | | Well No. 322 | Unit Letter I | Section 20 | Township 14S | Range 28E | |
| Date Work Performed 822 below | | Pool Artesia | | | County El Paso | | |

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

10-31-64 Spudded well with rotary equipment of WEK Drilling Company. Ran 511' of 7" 22# used surface casing. Cemented with 100 sacks 1-1 pozmix and 50 sacks regular neat cement with 2% calcium chloride. WOC 18 hours.

11- 1-64 Pressure tested casing with 1000 psi. for 30 minutes without any loss in pressure.

11- 3-64 TD 2330'. Ran Schlumberger gamma ray and sonic logs. Ran 2327' of 4 1/2" 9.5# used casing. Cemented with 100 sacks incore pozmix cement w/2% gel.

| | | |
|--------------------------------------|-----------------------------------|--|
| Witnessed by Thomas E. Lee | Position Superintendent | Company Graridge Corporation |
|--------------------------------------|-----------------------------------|--|

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

| | | | | |
|------------------------|--------------|---|--------------------|-----------------|
| D F Elev. | TD | P BTD | Producing Interval | Completion Date |
| Tubing Diameter | Tubing Depth | Oil String Diameter | RECEIVED | |
| Perforated Interval(s) | | | NOV 6 1964 | |
| Open Hole Interval | | Producing Formation(s) O. C. C. | | |

RESULTS OF WORKOVER

| Test | Date of Test | Oil Production BPD | Gas Production MCFPD | Water Production BPD | GOR Cubic feet/Bbl | Gas Well Potential MCFPD |
|-----------------|--------------|--------------------|----------------------|----------------------|--------------------|--------------------------|
| Before Workover | | | | | | |
| After Workover | | | | | | |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

| | |
|---------------------------------------|--|
| Approved by <i>R. L. Plam</i> | Name Thomas E. Lee |
| Title OIL AND GAS INSPECTOR | Position Superintendent |
| Date NOV 6 1964 | Company Graridge Corporation |