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# NEW MEXICO OIL CONSERVATION COMMISSION

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Santa Fe, New Mexico

## WELL RECORD


Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Graridge Corporation

Resler Yates State

(Company or Operator)

(Lease)

Well No. 322, in NE 1/4 of SE 1/4, of Sec. 20, T. 18S, R. 28E, NMPM.

Artesia

Pool,

Eddy

County.

Well is 1980 feet from South line and 660 feet from East line

of Section 20. If State Land the Oil and Gas Lease No. is 647

Drilling Commenced October 31, 1964. Drilling was Completed November 3, 1964

Name of Drilling Contractor WEK Drilling Company

Address Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 2590 (OL). The information given is to be kept confidential until 19.

### OIL SANDS OR ZONES

No. 1, from 2023 to 2035 No. 4, from to

No. 2, from 2288 to 2302 No. 5, from to

No. 3, from to No. 6, from to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

RECEIVED

DEC 1 1964

D. E. C.  
ARTESIA, OFF.

### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	22	Used	511	Guide	None	None	Surface
4 1/2	9.5	Used	2327	Float	None	(2023-34) (2289-99)	Oil String

### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7	511	150	Plug		
6 1/4	4 1/2	2327	100	Plug		

### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations from 2289 to 2299 with 250 gals. 15% NE acid, 20,000 gals. slick crude, 20,070# 20-40 sand, and 500# adomite. Treated upper perforations from 2023 to 2034 with 500 gals. 15% NE acid, 10,000 gals. slick crude oil, and 9600# 20-40 sand.

Result of Production Stimulation

Depth Cleaned Out 2309

REPORT OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2330 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 18, 1964

OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100 % was  
was oil; % was emulsion; % water; and % was sediment. A.P.I.  
Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of  
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE)

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 2023	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Drilled with air from surface to TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it as far as can be determined from available records.

November 30, 1964 (Date)  
Company or Operator Grady Corporation Address Drawer B, Artesia, New Mexico  
Name Thomas E. Lee Position or Title Superintendent