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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.S.  LAND OFFICE	AUTHORIZATION TO TRAN	AND ISPORT OIL AND NATURAL	GAS	
FRANSPORTER OIL / GAS /		RECEIVED		
OPERATOR 3  I. PRORATION OFFICE Operator		MAR 1 5 1965		
Graridge Corpo	oration V	O. C. C.		
Address			ARTESIA, OFFICE	
Reason(s) for filing (Check proper to	esia, Nev Mexico	Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry Gas  Casinghead Gas Condens	<del>-</del>	es of casinghead gas	
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	D LEASE   Well No.   Pool Nam	e, Including Formation	Kind of Lease	
Resler Yates	State 322 artisia	Grayburg	State, Federal or Fee #647	
Location	1060 6	440		
Unit Letter;	1980 Feet From The South Line	and 660 Feet Fro	m The Rest	
Line of Section 20 ,	Township Range	, NMPM,	County	
DESCRIPTION OF TRANSPO	ODTED OF OH AND NATHDAL CAS	2		
Name of Authorized Transporter of	OIL AND NATURAL GAS	Address (Give address to which app	proved copy of this form is to be sent)	
Continental P	ipe Line Co.	Artesia, Nev Me	xieo proved copy of this form is to be sent)	
Name of Authorized Transporter of		Bartlesville. Q		
Phillips Petr If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	N 21 186 25E	708	3-9-65	
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool, a		Plua Back   Same Res'v.   Diff. Res'v.	
Designate Type of Compl	etion — (X)	New Well Workover Deepen	Same res v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
		Top Oil/Gas Pay	Tubing Depth	
Pool	Name of Producing Formation	Top On/Gas Pay	. and graphic	
Perforations			Depth Casing Shoe	
	TUBING CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be as	fter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow	
OIL WELL  Date First New Oil Run To Tanks		Producing Method (Flow, pump, ga	s lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Custing Pressure		
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Beilgin of Test			
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSERVATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		MAR 1,5 1965		
		BY ML armistrong		
above is true and complete to	o the best of my knowledge and belief.	1 2.x arm (\$0% m78	Person	
		TITLE	in compliance with RULE 1104.	
Then.	ias E' Lu	Trulis is a request for s	allowable for a newly drilled or deepene	
	(Signature)	well, this form must be account tests taken on the well in a	ompanied by a fabulation of the deviation of the deviatio	
Dist.	Superintendent (Title)	All sections of this form	n must be filled out completely for allow	

March 15, 1965 (Date)

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.