DISTRIBUTION	NEW MEXICO OU	- CONSERVATIO: OMMISSION	
SANTA FE FILE	REQUES	ST FOR ALLOWABLE AND	Form C-104 Supersedes Old C-10. Effective 1-1-65
U.S.G.S. LAND OFFICE		RANSPORT OIL AND NATURA	L GAS
TRANSPORTER GAS	RECEIVED BY		
OPERATOR V PROPATION OFFICE Operator	JAN 25 1985		
Sparkman Produc	ing Co. O. C. D. ARTESIA, OFFICE		
777 Taylor St.,	Suite IIA, Ft. Worth	76102	
Reason(s) for filing (Check proper of New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry	Other (Please explain)	
If change of ownership give name and address of previous owner	American Petrofina	Co. of Tex. Box 299	0, Midland, TX 79702
I. DESCRIPTION OF WELL AN	DIFACE		
Resler-Yates State	Well No. PoobName, Including 322 Artesia, (Grayburg, SA) Kind of Le	eral or Fee State 647
Unit Letter;/_	980 Feet From The South L	line and 660 Feet Fro	m The East
Line of Section 20	rownship 18 Range	28 , ммрм,	Eddy Count
Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G		proved copy of this form is to be sen;
Navajo Refining (N. Freeman Ave	Artesia NM 00001
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
If well produces oil or liquids, give location of tacks.	Unit Sec. Twp. Pge. C 28 18 28	· į	when
If this production is commingled v. COMPLETION DATA	with that from any other lease or pool	, give commingling order number:	No
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
Date Spudded	Date Compt. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	•	O CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			4-10-85
			Chg. op.
TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be able for this 2	after recovery of total volume of load of	il and must be equal to or exceed top allo
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Chake Size
Actual Prod. During Test	Oil-Bble.	Water-Bbis.	Gds-MCF
GAS WELL		·	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke:Size
CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	ATION COMMISSION
Commission have been complied	regulations of the Oil Conservation with and that the information given	APPROVED	, 19
above is true and complete to th	e best of my knowledge and helf f	BY ORIGINAL SIGN BY LARRY BROW TITLE GEOLOGIST - NA	NED OKS : MOCD :
TTD 102702	ENDA	This form is to be filed in	compliance with RULE 1104.
ED DIRE (Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
VICE PRESIDENT OPERATIONS (Title)			ust be filled out completely for allow
JANUARY 23, 1985		Fill out only Sections I. I	II. III, and VI for changes of owner ten or other such change of condition
υ	€(₹/	Well name or number, or transpor	touter outer out the tige of condition

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