- ubmit 5 Copies propriste District Office STRCT I		New Mexico latural Resources Department	Form C-104 Revised 1-1-89 See Instructions	
O. Box 1980, Hobbs, NM 88240		ATION DIVISION Box 2088	at Bottom of Page	
O. Drawer DD, Anesia, NM 88210 ISTRICT III		Mexico 87504-2088	199 3	
300 Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOW	ABLE AND AUTHORIZATIO	N C. C. D.	
Pentor Rainbow Energy Corpo	ration		El APINo. 30-015-10285	
ddress 2610 Camarie, Midland, Texas 79705				
esson(s) for Filing (Check proper box)				
lew Well L	Change in Transporter of: Oil Dry Gas]		
hange in Operator X change of operator give name	Casinghead Gas Condensate]		
id address of previous operator	Plains Petroleum Operati	Ing Company 415 W Wa	<u>11, Suite 1000, Midland, TX</u> 79701	
. DESCRIPTION OF WELL esse Name	Well No. Pool Name, lack		nd of Lesse No.	
Resler Yates State	322 Artesia	- Queen GSA Fleta -	te, Federal or Fee 647	
Unit LetterI		South Line and660	Feet From TheLine	
Section 20 Township 18S Range 28E , NMPM, Eddy County				
I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
ame of Authorized Transporter of Oil Navajo Refining Com	x or Condensate	501 E. Main, P.O.Draw	er 159, Artesia, N.M. 88210	
ame of Authorized Transporter of Casin	aghead Gas or Dry Gas	Address (Give address to which approv	red copy of this form is to be sent)	
well produces oil or liquids, re location of tasks,	Unit Sec. Twp. Rev N 21 18S 28E	Is gas actually connected? When ? No		
this production is countingled with that from any other lease or pool, give commingling order number: /. COMPLETION DATA				
Designate Type of Completion	- (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubiag Depth	
rforations			Depth Casing Shoe	
		CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		······································	9-17-93	
			song op	
TEST DATA AND REQUEST FOR ALLOWABLE [L WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.]				
ate First New Oil Rus To Tank	Date of Test	Producing Method (Flow, pump, gas lift,		
ngth of Test	Tubiag Pressure	Casing Pressure	Choke Size	
stual Prod. During Test	Oil - Bbls.	Water - Bbis.	GM- MCF	
AS WELL	I <u></u>		_ <u></u>	
:tual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
sting Method (pilot, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	Choke Size	
I. OPERATOR CERTIFIC			OIL CONSERVATION DIVISION	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Date ApprovedSEP - 8 1993		
Thesa	K 12. Act		DEL _ 0 1222	
Signature		ByORIGINAL SIGNED BY		
Teresa K. Wright Agent Printed Name Title		MIKE WILLIAMS TitleSUPERVISOR, DISTRICT II		
May 13, 1993 915 685-3328 Date Telephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.

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