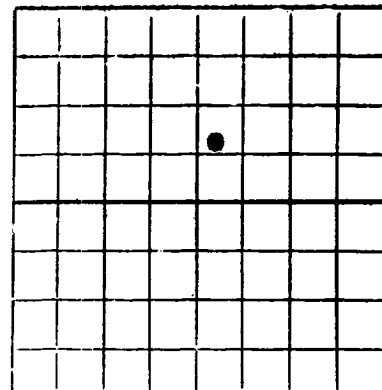


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NUMBER OF COPIES RECEIVED		9
DISTRIBUTION		
SANTA FE	FILE	1
U.S.G.S.	LAND OFFICE	2
TRANSPORTER	OIL GAS	
PROBATION OFFICE	OPERATOR	3

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

Graridge Corporation

(Company or Operator)

Kesler Yates State

(Lease)

Well No. 368, in SW 1/4 of NE 1/4, of Sec. 32, T. 18S, R. 28E, NMPM.

Artesia

Pool,

Eddy

County.

Well is 1650 feet from North line and 2310 feet from East line

of Section 32. If State Land the Oil and Gas Lease No. is 647

Drilling Commenced October 27, 1964. Drilling was Completed October 30, 1964.

Name of Drilling Contractor WEK Drilling Company

Address Roswell, New Mexico

Elevation above sea level at Top of Tubing Head 3551 (GL). The information given is to be kept confidential until

, 19.

OIL SANDS OR ZONES

No. 1, from 2015 to 2032 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

RECEIVED
OCT 31 1964
ARTESIA

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
7	22	Used	520	Guide	none	none	Surface
4 1/2	9.5	Used	2065	Float	none	2017-29	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8 3/4	7	520	150	Plug		
6 1/4	4 1/2	2065	125	Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Acidized perforations with 500 gals. 15% NE acid.

Result of Production Stimulation.

Depth Cleaned Out 2053

REV ID OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2065 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing November 20, 1964

OIL WELL: The production during the first 24 hours was 4 barrels of liquid of which 100 % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity 39

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE);

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg 2015	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			Drilled with air from surface to TD				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 30, 1964 (Date)

Company or Operator Graridge Corporation Address Drawer B, Artesia, New Mexico
Name Thomas E. Lee Position Superintendent