Submit 5 Coples
Appropriate District Office
DISTRICT! P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesla, NM 88210

DISTRICT III

Date

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104

Form C-104

Revised 1-1-89

See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ARTISIA

I. Operator	REQU	JEST FO	OR AL	LOWAE	LE AND A	AUTHORIZ TURAL GA	ATION S				
Plains Petroleum Operating Company						Well A			PINO. -015-10286		
415 West Wall, Suite	2110,	Midla	nd, Te	exas	79701			- 073 -	1028	<u> </u>	
Reason(s) for Filing (Check proper box) New Well						er (Please explai	in)				
Recompletion	Oil	Change in	Transpor			•					
Change in Operator	Casinghea	d Gas 📋	Conden								
If change of operator give name Anch	Petro	leum II	۷c.,	777 Tay	lor St.	, Suite I	IA, For	t Worth.	Texas	76102	
II. DESCRIPTION OF WELL	AND LE	ASE							ΤΕΧάδ		
Resler Yates State		Well No. 368			g Formation		Kindo	Lease	Le	se No.	
Location	·	300	ATTE	es ra-yu	een GSA	Field .	State	ederal or Fee	64	7	
Unit Letter G	. :	1650	. Feet Fro	om The _N	orth un	and231	10F	t From The	East	• •	
Section 32 Township	. 18	3S	Range	28	E . N	мрм.		Eddy		Une	
III. DESIGNATION OF TRAN	የድርኮ ተ	'D OE O	YT 4 N 11	\ \1.000 \		·······				County	
Transporter of Oil		or Conder	Sale	L J	Address (Giv	e address to wh	ich approved	capy of this fa			
Water Injection Well Name of Authorized Transporter of Casing	<u> </u>	Address (Give address to which approved copy of this form is to be sent)									
	phead Gas or Dry Gas				Address (Give address to which approved			copy of this form is to be sent)			
If well produces oil or liquids, give location of tanks.	Unit	S∞.	Twp.	Rge.	le gas actual	y connected?	When	7			
If this production is commingled with that IV. COMPLETION DATA	from any ou	her lease or	pool, giv	e commingi	ing order nurr	ber:	1	·			
Designate Type of Completion	~\ ~\	Oil Wel	1 (Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v		
Date Spudded		ipl. Ready t	o Prod.		Total Depth	i		l ring Back	Same Resv	Din Res'v	
Elevations (DF, RXB, RT, GR, etc.)								P.B.T.D.			
•	, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TIPDIC	CACD	10 1170					B Shoc		
HOLE SIZE	HOLE SIZE TUBING, CASING AND CASING & TUBING SIZE					NG RECOR	<u>D</u>				
					33.11102.			SACKS CEMENT			
											
V. TEST DATA AND REQUES	TEOD	ATT OW	1010					 			
OIL WELL (Test must be after re	ecovery of t	otal volume	ABLE, of load o	oil and musi	be equal to a	r arcaed ion alle					
Date First New Oil Run To Tank	Date of Test				be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					rs.)	
Length of Test	Tubing Pressure				Casing Press	alm		TO all the	poste	dID-	
Actual Prod. During Test	Prod During Test					~~		Choke Size 9-13-91			
vicinal Floor During Test	Oil - Bbls	•			Water - Bbi			Gas- MCF	Edis	IOP	
GAS WELL	1,				L			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)			Casing Pressure (Shut-In)			Choke Size				
VI OPERATOR CERTIFICA	A 7777	0.00	 -		-		-				
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regul Division have been compiled with and	ations of the	e Oll Conse	mentle.			OIL CON	ISERV	ATION	DIVISIO	N	
is true and complete to the best of my	knowledge :	and belief.	_		Dat	e Approve	d	SEP 1	0 1991		
Signature A	lusti	and	el		By_			V =			
Printed Name					MIKE WILLIAMS						
7:3-9/ 915/683-4434					Title SUPERVISOR DISTRICT IT						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915/683-4434 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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