

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TWO COPIES
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425.

30 015-10293

5. LEASE DESIGNATION AND SERIAL NO.

L. C. 523772 (b)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Luna B

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Artesia

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 11, T. 18 S., R. 78 E., NMPA

12. COUNTY OR PARISH

Levy

New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Cable Tools

22. APPROX. DATE WORK WILL START*

2-8-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

International - Yates

3. ADDRESS OF OPERATOR

P. O. Box 447, Artesia, New Mexico

4. LOCATION OF WELL (Report location clearly, and in accordance with any State requirements.)*

1980' FSL & 1920' FSL, Section 11, T. 18 S., R. 78 E.
At proposed prod. zone SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

17 mi. SSE of Artesia

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any)

800'

16. NO. OF ACRES IN LEASE

1301.11

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1320'

19. PROPOSED DEPTH

2700'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

3614' G

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
10"	4 5/8" OF	22 lb.	450'	75 sz.
8" & 6"	4 1/2" OF	11.4 lb.	2700'	175 sz.

RECEIVED

FEB 9 1965

O. C. C.
ARTESIA OFFICE

RECEIVED

FEB 4 1965

O. C. C.
ARTESIA OFFICE

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

OK. [Signature]

TITLE

District Superintendent

DATE

February 3, 1965

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
FEB 5 1965
R. L. BELMONT
ACTING DISTRICT ENGINEER

*See Instructions On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

Form C-102
Supersedes C-128
Effective 1-1-65

Operator Gates					Lease 1201					Well No. 30	
Unit Letter A		Section 1		Township 12 South			Range 1 East		County Baldwin		
Actual Footage Location of Well: 1200 feet from the South line and 1200 feet from the East line											
Ground Level Elev. 210		Producing Formation Grayburg				Pool Artesia				Dedicated Acreage: 10 Acres	

- ☐ Yes ☐ No

If answer is "yes," type of consolidation

FEB 9 1965

~~FEB 4 1965~~

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

A 4x4 grid with a 2x2 square highlighted in the center. The grid is formed by solid and dashed lines. The highlighted square is in the second and third rows and second and third columns.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Native

Position

District Superintendent

Company

International - Yates

Date _____

February 2, 1965

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer
and/or Land Surveyor

Certificate No.

