Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 RECEIVED

MAR 1 4 1991 See Instructions at Bottom of Pag

O. C. D. ARTESIA, OFFICE

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Santa	re, i	iew Me	X1CO 8/5U4	4-2088	AR	: <b>E</b> 5 . e 3			
I.						UTHORIZ					
Operator /		OTRANS	or Or	11 OIL	AND NAT	UHAL GA	S Well A	DI No			
Morexco, Inc.						· <del></del>	Well A		···		
Post Office Box	481,	Artesia	a, l	New M	lexico 8	88211-04	481				
Reason(s) for Filing (Check proper box)	•					r (Please explai					
New Well		Change in Trai	•		Char	nge of (	Operato	or Effe	ctive	1-1-91	
Recompletion Change in Operator	Oil		/ Gas		Leas	se Opera	ations	Taken	Over 2	-16-91	
	Casinghead		densa		800 Cor	ntral, (	20000	Ma	70761		
and address of previous operator  II. DESCRIPTION OF WELL				- III	ooo cer	iciai, (		, rexas	79/61	<del></del>	
Lease Name			ol Nam	e. Includi	ng Formation		Kind c	V I asca	Lease Lease No.		
Dunn B Federal					-			Federal or Fee Fed. NM5418			
Unit Letter K	:19	80 Fee	et Fron	1 The	S Lipe	and19	980 Fe	et From The	W	Line	
Section 11 Township	1:	8S Ra	nge	2	8E , NN	ирм,		E	Eddy	County	
III. DESIGNATION OF TRANS				NATU							
Name of Authorized Transporter of Oil		or Condensate	· C		Address (Giw	e address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										ru)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.			Is gas actually connected? When			?				
If this production is commingled with that it IV. COMPLETION DATA		r lease or poo	l, give	comming	ling order numb	жг.					
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations					<u> </u>	<del> </del>		Depth Casing Shoe			
		TIRRIC C	A CINI	CANTO	CE) (E) ITI	VG PROOF					
HOLE SIZE					CEMENTING RECORD			1	0.101/0.001/0.001		
11000 0100	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								100	2-22-91		
							·		the an		
V TECT DATA AND DECLES	V. TEST DATA AND REQUEST FOR ALLOWABLE										
OIL WELL (Test must be after r				l and mus	t be equal to or	exceed top all	owable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL				-	<u> </u>				<del></del> -	<del> </del>	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFIC	ATE OF	COMPI	I A N	CE	۱				<del></del>		
I hereby certify that the rules and regulations of the Oil Conservation						OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
					Date	Date ApprovedMAR 1 8 1991					
Revece Soon					By_		MANUAL C	ר בייולטוני	W		
Rebecca Olson Production Analyst					MIKE WILLIAMS						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

March 12,

1991

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR DISTRICT IN

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

746-6520 Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.