	NO. OF COPIES RECE	G.S. D OFFICE		
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ľ	SANTA FE			
	FILE			L.
	U.S.G.S.			
	LAND OFFICE	l	_	
	TRANSPORTER	OIL	- :	
		GAS	1	
	OPERATOR			
1.	PRORATION OFFICE			
-• :				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supersedes Old C-104 and C-110

SANTA FE	REQUEST	FOR ALLOWABLE	Effective 1-1-65			
FILE 1 L	AUTHORIZATION TO TRA	AND INSPORT OIL AND NATURAL	GAS			
LAND OFFICE	AUTHORIZATION TO TRA	and on the mid influence				
TRANSPORTER GAS /		RECEIVED				
OPERATOR			ern n.a. 1075			
PRORATION OFFICE			SEP 2 2 1975			
Operator WILLIAM A. & EDWARD	P. HUDSON &		n c C			
Address	11000011		ARTESIA, OFFICE			
Box #198, Artesia,	New Mexico 88210	Other (Please explain)				
Reason(s) for filing (Check proper box)) Change in Transporter of:		njection well to			
New Well Recompletion	Oil Dry Go		producing well.			
Change in Ownership	Casinghead Gas Conde	nsate				
f change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	well No. Pool Name, mercang .	State Fede				
Puckett "A"	24 Maljamar-GBG-	-SA Side, Fede	Federal I.C-02941			
Location	E m	ne and <u>1295</u> Feet Fro	m The east			
Unit Letter A ; 2	5 Feet From The <u>north</u> Li	1 eet 1 101				
Line of Section 24 To	wnship 17 South Range	Bi East , NMPM, Ed	dy County			
	TED OF OIL AND NATIOAL C	4S				
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)			
Tayas New Mexico Pine	Line Co	Box #1510, Midland,	Texas 79701 proved copy of this form is to be sent)			
Name of Authorized Transporter of Ca	singhead Gas X or Dry Gas					
Phillips Petroleum Co	mpany Unit Sec. Twp. Rge.	Bartlesville, Oklaho Is gas actually connected?	ma When			
If well produces oil or liquids, give location of tanks.	C 24 17 31	Yes				
	ith that from any other lease or pool,					
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res			
Designate Type of Completi	0	Wew well workeyer Beeben				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Sept. 22, 1975	3960	3640 Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	3540			
Desforations	Grayburg	3538	Depth Casing Shoe			
Perforations 3538≈50			3959			
3330#JU		D CEMENTING RECORD	SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	2" thg.	3540				
	8 3/8 " 5 1/2 "	612	100			
	5 1/2:1	3989	350			
. TEST DATA AND REQUEST I	CST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)					
OIL WELL NSL- R-16 Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga				
Sept. 21, 1975	Sept. 22, 1975	Pumping	Choke Size			
Length of Test	Tubing Pressure	Casing Pressure	Cnoke Size			
24 hrs.	Oil-Bbls.	Water - Bbls.	Gas-MCF			
Actual Prod. During Test	1	4				
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate			
Actual Prod. Test-MCF/D	Length of Test	DDIE. CONGENEGIES MMCF				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size			
. CERTIFICATE OF COMPLIA	NCE		RVATION COMMISSION			
			1975			
	hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given		Sussett 19			
	with and that the information give he best of my knowledge and belie	1)				
•		TITLE SUPERVISOR.	DISTRICT II			
Ω	-16	This form is to be filed	in compliance with RULE 1104.			
Raintiz	17/100 _	If this is a request for a	illowable for a newly drilled or deepe			

(Signature)

(Date)

Consulting Engineer (Title)

Sept. 22, 1975

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.