

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

LC 029415A

6. INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

New WELL ☐ Work over ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

W. A. & E. R. Hudson Inc.

3. ADDRESS AND TELEPHONE NO.

616 Texas Street, Ft. Worth, TX 76102

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1295' FNL, 1295' FWL

At top prod. Interval reported below

At total depth

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Puckett A #26

9. API WELL NO.

30 015 10304

10. FIELD AND POOL, OR WILDCAT

Maljamar Grayburg/San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 24 T17S R31E

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH
Eddy

13. STATE

New Mexico

15. DATE SPUDDED

8/19/64

16. DATE T.D. REACHED

9/21/64

17. DATE COMPL. (Ready to prod.)

8/4/99

18. ELEVATIONS (or, DF, RKB, RT, GIR, ETC.)

3906 DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5250'

21. PLUG. BACK T.D., MD & TVD

3540'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

3303' - 3516' Grayburg

25. WAS DIRECTIONAL SURVEY MADE

N/A

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CNL GR/CCL/SS

27. WAS WELL CORED

N/A

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	32.75# J-55	2 78'		270 sx.	
7 5/8"	26.4# J-55	4100'		400 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	3580'	3580'

31. PERFORATION RECORD (Interval, size and number)

3303' - 3516' 1 SPF - 21 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3303' - 3516'	acidize 2000 gals 15% acid
	Frac well 63,714 gals 30# gel carrying
	107,520# 16/30 Ottawa sand & Isotope
	tracer

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, Pumping-size and type of pump)				WELL STATUS (Producing or shut-in)	
8/4/99		Pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL-BBL.	GAS-M CF.	WATER-BBL.	GAS-OIL RATIO
9/1/99	24			Trace	4 MCF	160	-----
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL	WATER	WATER -BBL	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY
Jon Smith

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Geologist

DATE

10/7/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS						
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):						