

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved,  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028772 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

JAN 28 1980

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Anadarko Production Company

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88255

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface:

660' FNL & 1655' FWL Sec. 7, T18S, R29E  
Eddy County, New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3601 GL

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen  
Grayburg San Andres

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

7 - 18S - 29E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☒

PULL OR ALTER CASING

☐

FRACTURE TREAT

MULTIPLE COMPLETE

☐

SHOOT OR ACIDIZE

ABANDON\*

☐

REPAIR WELL

CHANGE PLANS

☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☒

REPAIRING WELL

☐

FRACTURE TREATMENT

☒

ALTERING CASING

☐

SHOOTING OR ACIDIZING

☐

ABANDONMENT\*

☐

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Rigged up pulling unit, pulled rods and tubing and set packer @ 2390'
2. Fraced all Grayburg Zones in 5 equal stages, each stage consisting of 15,000 gals of RF-30, 250 gals of 15% NE acid, 6,000# 100 mesh sand, 8,500# 20/40 sand, 3,000# 10/20 sand & 33 gals of United Scale preventor. Each stage was separated by a block composed of moth balls and rock salt. Average frac rate = 27 BPM @ 3000#.
3. Pulled packer, re-ran tubing, bottom-hole pump and rods and returned well to production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Kerry E. Buckler*

TITLE

Area Supervisor

DATE

October 2, 1979

(This space for Federal or State office use)

APPROVED BY

*George H. Knott*

TITLE

ACTING DISTRICT ENGINEER

DATE

OCT 2 1979

CONDITIONS OF APPROVAL, IF ANY: