NO 07 (0PIT ENTRIPUE) 2 DISTRUBUTION 2 SANTA FE 1 LILE 1 U.S.G.*, 1 LANO OFFICE 011. TRANSPORTER 012. DEFINITION 3	AUTHORIZATION TO THE REC	CONSURVATION COMISSION FFOR ALLOWABLE AND RANSPORT OIL AND NATURAL GA	Dim C -104 Supersedes (Vd C-104 and C-1) Effective 1+1-65
DPERATOR 1 PRORATION OFFICE Operator	AUG	G 1 6 1973	
	PODUCTION COMPANY	I. C. C.	
TWO GREEN	WAY PIAZA EAST, SUITE	410, HOUSTON, TEXAS 770	046
Reason(s) for filing (Chrek proper New Well Recompletion Change in Ownership Rive nam	Change in Transporter of: Oil Dry C Casinghead Gas Cond	ans []] former lease name	······································
and address of previous owner		troleum Club Bidg., Denvo	er, Colorado 39292
II. DESCRIPTION OF WELL AN Leave Nome Ballard G-SA Ut. Tr. Location	2 3 Loco Hills Q		т Рбж. IC 208772 С
Unit LotterB;	660 Feet From The North L	ine and <u>1980</u> Feet From The	East
Line of Section 7	Fownship 18S Range	29E , NMPM, Eddy	County
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of Texas-New Mexico Name of Authorized Transporter of Phillips Petroleum C If well produces off or flouide, give location of tanks.	Dil 🏠 or Conderisate 📋 Pipe Line Casinghoad Gas 🔀 or Dry Gas 🗍	Address (Give address to which approved Box 1510, Midland, Tex Address (Give address to which approved Box 6633, Odessa, Texa Is gas actually connected? Yes	as 72701 copy of this form is to be sent)
If this production is commingled IV. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	1
Designate Type of Comple	lion - (X)	New Well Workover Deepen F	Plug Back Same Restv. Diff. Rostv.
Date Spudded	Date Compl. Ready to Prod.	Total Depth F	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay 1	"ubing Depth
Perforations	<u></u>	C	Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V. TEST DATA AND REQUEST	FOR ALLOWARLE (Test must be	fier recovery of solal volume of load oil and	
OIL WELL Date First New Oil Fun To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Mathod (Flow, pump, gas lift, e	· · · · · · · · · · · · · · · · · · ·
Length of Test	Tubing Prossure	Casing Preasure C	Choke Size
Actual Prod. During Teat	Oil-Bbls.	Watot-Bble. G	ias - MCF
GAS WELL			······
Actual Prod. Test+MCF/D	Longth of Tost	Bbls. Condensate/MMCF G	iravity of Condensate
Teeling Method (pitot, back pr.)	Tubing Pressue (Shut-in)	Casing Pressure (Shut-in) C	hoke Size
VI. CERTIFICATE OF COMPLIAN	VCE	OIL CONSERVATI	ON COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with, and that the information given above is true and complete to the beat of my knowledge and belief.		APPROVED 19	
4	. 1	TITLE	
(Signature) E.G. Mickman, Jr. Administrative Specialist (Tule) 8/8/73		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabelation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. 11. 111, and VI for changes of owner.	
	lu(c)	well name or number, or transporter, o	or other such changes of condition, e filed for each pool in multiply