

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 028772 (c)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☐OTHER ☒ - Water Injection Well

2. NAME OF OPERATOR

Anadarko Production Company

JUN 29 1976

3. ADDRESS OF OPERATOR

P. O. Box 67, Loco Hills, New Mexico 88256 C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface1980' FEL & 660' FHL Section 7, T 18S, R29E
Eddy County, New Mexico

7. UNIT AGREEMENT NAME

Grayburg
San Andres Unit

8. FARM OR LEASE NAME

Tract No. 2

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Loco Hills Queen
Grayburg San Andres11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

7 - 18S - 29E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3576' G. L.

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

Convert for Water Inj. ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Rigged up pulling unit, pulled rods and tubing.

2. Washed out frac sand from 2630' to T. D. 2665'.

3. Ran Gamma Ray Acoustic Velocity Log.

4. Perforated additional Grayburg Zones: Metex perfs 2418-22, 2454-60, 2474-80 & 2488-92 @ 2 .49" SPF. Premier perfs 2578-82, 2595-99, and 2610-20 @ 2 .49" SPF.

Perfs by previous operator were: Metex 1 jet shot @ 2512 & 2517.

Premier 1 jet shot @ 2569, 2571, 2612, 2618 & 2626.

5. Acidized new perfs with 2050 gals 15% HCL Acid.

6. Ran 4 1/2" injection packer on Salta plastic lined tubing.

7. Loaded casing annulus with Fresh Water and Chemical.

8. Set packer @ 2321' with 10 points tension.

9. Commenced water injection June 16, 1976 in accordance with
N. M. O. C. C. Order No. R-4493.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
Jerry E. Buckles

TITLE Area Supervisor

DATE June 23, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of packing of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

RECEIVED
JUN 3 1976
O.C.O.
ARTS & CRAFTS