	THEFT ALLEYARD]		
	STRIUUTION		CONSERVATION COMMISSION	Form C -104
SANTA	TE V		FOR ALLOWABLE	Supersedes ()Id C-104 and C-110
FILE		1	AND	Ellective 1-1-65
U.S.G.	s.	AUTHORIZATION DE AR	ANE OF TOTE AND NATURAL C	GAS
LAND	OFFICE	RECE	IVED BY	
TRANS	PORTER OIL GAS	AUG	1 2 1985	
OPET	TOR			
PROF	ATION OFFICE		C. D.	
Operator	 	ARTESI	A, OFFICE	< , ,)
An	adarko Petroleum Co	orporation		
Address				
P.	0. Box 2497 Midla	and, Texas 79702	Other (Picase explain)	
	s) for filing (Check proper box	Change in Transporter of:	Change in Owners	ship Effective:
New We				•
Recompl	In Ownership X			
Chunge				
If change and addr	e of ownership give name reas of previous owner	Anadarko Production Com	npany, P. O. Box 2497, Mi	dland, Texas 79702
	IPTION OF WELL AND	LEASF	Energy Kind of Leas	e Lease No.
Leose N				LC LC 028772C
	ard GSAU Tract 2	3 Loco Hills _A Gr	bg., San And. State, Federa	1000101 10201120
Locatio:		0 North	1980	The East
Unit	Letter <u>B</u> ; <u>66</u>	UFeet From TheNOTLIIL	ine and <u>1980</u> Feet From 7	
Line	of Section 7 To	wnship 185 Aunge	29E , NMPM,	Eddy County
I. DESIGN	NATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS WATER INJECTION W Address (Give address to which appro	ELL ved copy of this form is to be sentj
: 		singhead Gas or Dry Gas	Address (Give address to which appro	ved copy of this form is to be sent)
Nerre of	Authorized Transponer of Ca	singhedd Gas 📋 or Dry Gas 🔄		
	roduces oil or liquids,	Unit Sec. Twp. P.ge.	ls gas octually connected? Wh	er.
		th that from any other lease or pool	, give commingling order number:	
V. COMPL	ETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Restw.
Dec	ignate Type of Completio			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spi	udded	Due completically to Free		
Elevatio	ons (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Lievano	, , , , , , , , , , , , , , , , , , ,			
Pertorat	110DS			Depth Casing Shoe
		TUBING, CASING, AN	D CEMENTING RECORD	CACKE CENENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				9-6-85
				no name che
				- op
L				and must be equal to or exceed top allow
. TEST I	DATA AND REQUEST F	OR ALLOWABLE (Test must be able for this i	depth or be for full 24 hours/	
OIL WE	WEIL		Producing Method (Flow, pump, gas li	ift, etc.)
Detern				
Length	of Test	Tubing Pressure	Cosing Pressure	Choke Size
Actual F	Pred. During Teat	Cil-Bbis.	Water-Bbls.	
•				
GAS W			Ebla. Condensate/MMCF	Gravity of Condensate
Actual	FIEL Test-MCF/D	Length of Test		
	builted former back me I	Tuting Freesure (Shut-in)	Cosing Pressure (Shut-in)	Cheke Size
Teating	kiethod (pirot, back pr.)		·	
		CF	OIL CONSERV	ATION COMMISSION
1. CERTI	FICATE OF COMPLIAN		AUG 2	
. -		regulations of the Oil Conservation	APPROVED	
-		<i>MITE ENG TOEL LID INCOMPANYER OF KATES</i>		
above i	s true and complete to the	best of my knowledge and bellef	Les A. C	
			E	13((1)((1)((1)((1)((1)((1)((1)((1)((1)((

APPROVED	AUG 26 1985	. 19
	Original Signed By	
BY	Les A. Clements	· · ·
TITLE	Supervisor District H	· · · · · · · · · · · · · · · · · · ·
This form i	s to be filed in compliance with	RULE 1104.

Has Brander	
(Signature)	
Sr. Administrative Specialist	
[JUL] 2, 2 1985	• ·
(Dute)	

If this is a request for allowable for a newly drilled or deeper.ed well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out only Sections 1, 11, 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forme C-104 must be filed for each pool in multiply