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TRANSPORTER OIL		
TRANSPORTER GAS		
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NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

(51)

Form C-104
Supersedes Old C-104
Effective 1-1-65

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DEC 1 1980
O. C. D.
ARTESIA, OFFICE

Operator
MARBOB ENERGY CORPORATION

Address
P.O. Box 304, Artesia, N.M. 88210

Reason(s) for filing (Check proper box)

New Well		Change in Transporter of:	
Recompletion		Oil	Dry Gas
Change in Ownership	X	Casinghead Gas	Condensate

Other (Please explain)

If change of ownership give name and address of previous owner Paul Slayton, P.O. Box 1936, Roswell, N.M. 88201

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
West Artesia Grayburg Unit Tract 7	6	Artesia Grayburg	State, Federal or Fee State	OG-70

Location
Unit Letter G : 2310 Feet From The North Line and 1980 Feet From The East
Line of Section 8 Township 18S Range 28E , NMPM, Eddy

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Address (Give address to which approved copy of this form is to be sent)
~~Navajo Refining Co., Pipeline Div.~~	~~P.O. Box 159, Artesia, N.M. 88210~~
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of this form is to be sent)
Injection Well	

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	~~L~~	~~8~~	~~18S~~	~~28E~~	~~NO~~	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Carolyn Arris
(Signature)
Production Clerk
(Title)
12/1/80
(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 3 1980, 19

BY W. A. Gressett

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.