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**NEW MEXICO OIL CONSERVATION COMMISSION** FORM C-103  
(Rev 3-55)

**MISCELLANEOUS REPORTS ON WELLS**

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Marathon Oil Company</b>				Address <b>Box 2107, Hobbs, New Mexico</b>			
Lease <b>Guy W. Nickson "A"</b>	Well No. <b>1</b>	Unit Letter <b>A</b>	Section <b>30</b>	Township <b>18-S</b>	Range <b>26 E</b>		
Date Work Performed <b>3-18-63</b>		Pool <b>Atoka Penn</b>		County <b>Eddy</b>			

**THIS IS A REPORT OF: (Check appropriate block)**

- |  |  |   |
|--|--|---|
| <input type="checkbox"/> Beginning Drilling Operations | <input checked="" type="checkbox"/> Casing Test and Cement Job | <input type="checkbox"/> Other (Explain): |
| <input type="checkbox"/> Plugging                      | <input type="checkbox"/> Remedial Work                         |   |

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded 11" hole 3-7-63; drilled to 2004'; ran 51 joints 8 5/8", 32#, J-55 casing to 2002', with top of D.V. Tool at 916'; Dowell cemented 1st stage with 200 sacks Trinity Lite-Wate with 12 1/2# Gilsonite and 1/4# Flocel per sack followed with 200 sacks Trinity regular with 2% gel and 1/4# Flocel per sack. Opened D.V. tool with 1400#. Dowell cemented 2nd stage using 860 sacks Trinity Lite-Wate with 12 1/2# Gilsonite and 1/4# Flocel per sack followed with 100 sacks Trinity regular with 2% gel and 1/4# Flocel per sack. Cement circulated; closed D.V. tool with 1800#. W.O.C. 24 hours. Tested casing with 2000# for 30 minutes, held OK.

Dist:

NMOCC

Comm. of Pub. Lands

Mr. J. A. Grimes

Mr. D. V. Kitley

Mr. J. R. Barber Mr. L. H. Davis

Witnessed by <b>L. H. Davis</b>	Position <b>Foreman</b>	Company <b>Marathon Oil Company</b>
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**FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY**

**ORIGINAL WELL DATA**

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

**RESULTS OF WORKOVER**

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

**OIL CONSERVATION COMMISSION**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>M. L. Armstrong</i>	Name <i>Charles R. ...</i>
Title <b>OIL AND GAS INSPECTOR</b>	Position <b>Assistant Superintendent</b>
Date <b>MAR 28 1963</b>	Company <b>Marathon Oil Company</b>