U.S.Q.S LAND OFFICE TRANSPORTER 4 4 5 PROBATION OFFICE OFFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fc. New Mexic

(Form C-104) Revised 7/1/57

REQUEST FOR (Ø1/2) - (GAS) ALLOWAPLE

RECEIVED

New	Well
Pyt/1	hbloligh

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided his filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an all well-when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico May 28, 1963 (Place) (Date)				
WE AR	E HER	EBY R	EQUESTIN	IG AN ALLOWABLE FOR A WELL KNOWN AS:				
Maratho	on Oil	Compa	iny /	Guy W. Nickson "A" Well No. 1 in NE 1/4 NE				
	(Compar	y or Op	erator)	(Lease) T 18-S R 26E NMPM, WAtoka Penn Pool				
Unit	Letter							
	Eddy	*******		County Date Spudded 3-7-63 Elevation 3438' GL Total Depth 9200' PBTD 9135'				
F	Please in	dicate l	ocation:					
D	C	В	A	Top Oil/Gas Pay 8912' Name of Prod. Form. Bend Gas				
				PRODUCING INTERVAL -				
E	F	G	H	Perforations 8912-20, 8928-62, 9008-10, 9014-19, 9066-68, 9073-76 Depth Depth Depth Representations				
				Open Hole Casing Shoe 9178 Tubing 8897				
L	K	J	+	OIL WELL TEST - Choke				
	1	"	+	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size				
				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of				
M	N	0	P	load oil used): bbls.oil, bbls water in hrs, min. Size				
				GAS WELL TEST -				
1295	/7) (FOOT	1057	190/€	Natural Prod. Test: 913 MCF/Day; Hours flowed 3 Choke Size 10/64"				
Tubing	,Casing	and Come	nting Recor	Method of Testing (pitot, back pressure, etc.): Absolute open flow				
Size	·	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed				
8 5/	811 2	002 1	1360	Choke Size Method of Testing:				
0 57	2 - د	002	<u> </u>	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and				
5 1/2	2" 9	178!	495	sand):				
2 3	/8" 8	8971	_	Casing Tubing Date first new Press. O Press. 2240 oil run to tanks				
2 3/3 33/1			Press. O Press. 2240 oil run to tanks Cond. XXX Transporter The Permian Corp., Midland, Texas					
				Gas Transporter Trans Western Pipeline Co., Houston, Texas				
Remark	Req	uest	gas allow	rable effective May 23, 1963.				
				V. Kitley L. H. Davis				
Comm.	of Pub	lic L	ands L	H. Shearer File				
J. Arh	Grimes	rtify th	at the info	R. Barber above is true and complete to the best of my knowledge.				
				Marathon Oil Company				
••		9011	7 1303	(Company or Operator)				
	OIL C	ONSE	RVATION	COMMISSION By: Jagost (Signature)				
	/11	13	lison	Title Asst. Superintendent				
by:				Send Communications regarding well to:				
Title Of AND GAS INSPECTER				Name Marathon Oil Company				
				Address P.O. Box 2107, Hobbs, New Mexico				

A 30 Pool Atoka Penn. If well produces oil or condens give location of tanks Authorized transporter of oil or condens	CERTIFICATE TO TR FILE THE ORIGINA waship 18-S	SANT E OF COA ANSPOR	Section 30 Address (give adds	AND AUTHORI NATURAL GAS APPROPRIATE OF Lease Guy W. Nickson County Eddy Gind of Lease (State, Fee Township 18-S ress to which approved	FFICE 1963 Well No. ARMESIA Fed, Fee) Range 26-E I copy of this form is to be sent)					
The Permian Corporation P.O. Box 3119, Midland, Texas Is Gas Actually Connected? Yes X No										
		Connected			lease of this form is to be sent?					
Authorized transporter of casing head gas Trans Western Pipeline Co	ompany 5	Address (give address to which approved copy of this form is to be sent) P.O. Box 1502, Houston 1, Texas								
If gas is not being sold, give reasons and	also explain its present	t disposition:								
REASON(S) FOR FILING (please check proper box)										
Change in Trans	poster (check one)	Change in Ownership								
Remarks										
The undersigned certifies that the Rul	es and Regulations o	of the Oil Con	nservation Commi	ission have been con	nplied with.					
Executed thi	s the 28 day	of May		<u>, 1963</u> .						
OIL CONSERVATION		Ву								
Approved by (1) A. Shesse	ret	Title Asst. Superintendent								
Title		Company Marathon Oil Company								
Date JUN	1963	Box 2107, Hobbs, New Mexico								