

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 5 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

London Oil Company
(Company or Operator)

Guy W. Nickson #44
(Lease)

Well No. 1, in NE 1/4 of NE 1/4, of Sec. 30, T. 18-S, R. 26-W, Atoka Penn Pool, 1887 County.

Well is 1295' feet from north line and 290' feet from east line of Section 30. If State Land the Oil and Gas Lease No. is -

Drilling Commenced 3-7-63, 19. Drilling was Completed 5-1-63, 19.

Name of Drilling Contractor Gardner Brothers Drilling Co.

Address Odessa, Texas

Elevation above sea level at Top of Tubing Head 3138' GL. The information given is to be kept confidential until 19.

OIL SANDS OR MONES

No. 1, from 8912 to 9076 (Sand Gas). No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

RECEIVED

AUG 28 1963

D. C. E.
ARTESIA, N.M.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	32#	New	2002'	Guide			Surface
5-7/8"	17#	New	9178'	Guide			Prod.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	2002'	1360	2-plug		
7-7/8"	5-7/8"	9178'	195	2-plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

No treatment - well flowing natural

Result of Production Stimulation

Depth Cleaned Out 931' 22'

LOG OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9200 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 5-23-63, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which was oil; % was emulsion; % water; and % was sediment.

Gravity.

GAS WELL: The production during the first 24 hours was 913 M.C.F. plus 1.17 liquid Hydrocarbon. Shut in Pressure 2500 lbs.

Length of Time Shut in 15 mins.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF)

Southeastern New Mexico

North

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Hobbs.	T.	T.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1000	1000	Shale and Red Beds				ELECTRIC LOG TOPS:
1000	6505	5505	Lime				Glorieta 2185 (-470)
6505	9200	2795	Ln and Lmy Sh.				Abo 4440 (-982)
							Wolfcamp 5783 (-2335)
							Cisco 7022 (-3571)
							Canyon 7732 (-1311)
							Strawn 8172 (-471) -
							Penn 8625 (-5167)
							Miss. 9175 (-5717)

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	7
DISTRIBUTION	
	NO. FURNISHED
OPERATOR	1
SANTA FE	1
PRODUCTION OFFICE	
STATE LAND OFFICE	1
U. S. G. S.	2
TRANSPORTER	
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and work done on it and can be determined from available records.

August 9, 1963

Company or Operator Marathon Oil Company Address Box 220, Hobbs, New Mexico
Name Asst. Supt. Title Asst. Supt.

